

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #22A

9. API Well No.
30-039-26390

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

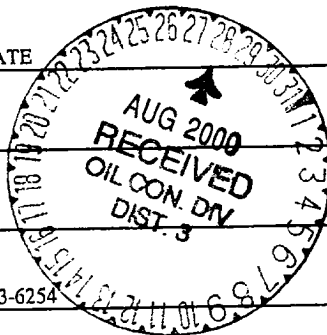
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
880' FNL & 260' FWL, NW/4 NW/4 SEC 18-31N-05W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-29-2000 MIRU. Drill rat and mouse holes. Spud surface hole at 0400 hrs 6/29/00. Drilling ahead with bit #1 (12-1/4", STC, FDS) at 136'

6-30-2000 TD surface hole at 284' with bit #1 (12-1/4", STC, FDS). Circulated hole and TOH. Could not get 1st joint of casing down through ledges. Laid down casing. Picked up bit and reamers and reamed out hole to TD. Ran 6 joints (264.34') of 9-5/8" 36#, K-55, LT&C casing and set at 277' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0200 hrs 6/30/00. Circulated out 5 bbls of cement. WOC

7-01-2000 Nipple up BOP and pressure test to 1500 psi - held OK. TIH with bit #3 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

7-02-2000 Drilling ahead with water and polymer and bit #3 (8-3/4", HTC, GT09C)

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 23 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
9V

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-03-2000 Trip for bit #3 (8-3/4", HTC, GT09C) at 3135'. TIH with bit #4 (8-3/4", HTC, GT09C) and ream from 3060' to 3135'. Drilling ahead with water and polymer

7-04-2000 TD intermediate hole with bit #4 (8-3/4", HTC, GT09C) at 3852'. Circulate and condition mud. TOH for logs. Halliburton ran IND/GR and CNL/CDL logs. TIH

7-05-2000 TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 83 jts. (3846.97') 7", 20#, K-55, ST&C casing and landed at 3858' KB. Float at 3811'. RU BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 440 sx (916 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 155 bbls of water. Plug down at 1730 hrs 7/4/00. Circulated out 10 bbls of cement. WOC. Nipple up BOP's and blooie line. TIH with air hammer and bit #5 6-1/4", HTC, H41R6R2)

7-06-2000 Pressure test casing and BOP to 1500 psi – held OK. TIH with air hammer and bit #5 6-1/4", HTC, H41R6R2). Drilled 40' of cement with air. Dried hole and continued drilling

7-07-2000 TD well w/ with air hammer and bit #5 (6-1/4", HTC, H41R6R2) at 6290'. Blow hole at TD. TOH for logs. RU Halliburton & run DEN/Neut./Temp & GR/IND logs. RD loggers. TIH. LDDP & DC's at report time

7-08-2000 LDDP & DC's. RU casing crew, run 56 jts. (2554.31') 4-1/2", 10.5#, K-55, ST&C casing & TIW 4-1/2"x 7" liner hanger on drill pipe & landed at 302' KB. Latch collar at 6277' KB and marker joint at 5597' KB. Top of liner at 3748' - 110' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 90 sx (130 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 190 sx (276 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 67 bbls of water. Plug down at 1130 hrs 7/7/00. Set pack-off and circulate out 7 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1800 hrs 7/7/00