NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR SES WELLS

Operator		Williams Produ				Lease or Unit Name		ROSA INDELLA		
	7	Test Type		Test Date			Well Number	is all	ON DIV	0)
X In	nitial	Annual	Special		6/14/2001			10 4	9343 ,	¥
Completion Date Total Depth			Plug Back TE		D	Elevation		Unit	Sec Two	
6/2/2001		35:	25'	3	3485'		6634'		197113	4W
Casing Size Weight			d	Set At Perforations:				County		
7''		20#	3380'		From To			Rio Arriba		
Tubing Size		Weight	d	Set At	Perforations:			Pool		
2-7/8"		6.7#			From To			BASIN		
Type Well	- Single-Bra	denhead-GG or G	O Multiple		Packer Set At			Formation	FT	
Producing Thru Tubing		Reservoir Ter	Reservoir Temp. oF		Mean Annual Temp. oF		Barometer I		Pressure - Pa Connection	
L .	Н	Gq	%CO2		%N2	%H2S		Prover	Meter Run	Taps
		0.6						3/4"		
	1	FLOW DATA				TUBING DATA		CASING DATA		
	Prover	X Orifice			Temperature		Temperature		Temperature	
	Line	Size		Pressure	υF	Pressure	oF	Pressure	oF	Duration of
NO	Size	2.20		p.s.i.q		p.s.i.q		p.s.i.q		Flow
SI		2" X 3/4"				0		1325		0
1			<u>-</u>			0	64	1225		0.5 hr
2						630	66	975		1.0 hr
3						245	68	765		1.5 hrs
4						110	69	390		2.0 hrs
5						35	70	300		3.0 hrs
				RATE	OF FLOW CAL	CULATION		- <u>-</u>		
							Flow Temp.	Gravity	Super	Rate of
		Coef	ficient			Pressure	Factor	Factor	Compress.	Flow
NO		(24 Hours)			hwPm	Pm	Fl	Fq	Factor, Fpv	Q,Mcfd
i		9.604				47	0.9905	1.29	1.004	579
2									<u> </u>	<u> </u>
3					ļ		<u> </u>		_	<u> </u>
4				 -			<u> </u>	<u> </u>	<u></u>	<u> </u>
NO	Pr	Pr Temp. oR Tr Z				Gas Liquid Hydrocarbon Ration				Mcf/bbl.
1	A.P.I Gravity of Liquid Hydrocabrons						<u> </u>	Deq.		
2					Specific Gravity Separator					NAVAVAVA
3		Specific Gravity Flowing Fluid xxxxxxxxxx Critical Pressurep.s.i.a.							XXXXXX	
4				<u> </u>						p.s.i.a
5			1=0===		Critical Temp	erature		R		R
Pc	1337	Pc ²	<u>1787569</u>	2 2 2	ļ	7	1.0555044	/0	D 24	1.0430
NO	Pt I	Pw	Pw ²	Pc ² -Pw ²	_ (1)	$\frac{Pc^2}{r^2} = \frac{1}{r^2}$	<u>1.0575923</u>	(2	$\frac{Pc^2 - n}{Pc^2 - Pw^2}$	<u>1.0429</u>
<u> </u>		312	97344	1690225		Pc^2-Pw^2			Pc-Pw	
2			 	 	4 .	- 2.n	Z0.4			
3			<u> </u>		AOF = Q	$\frac{Pc^2 \wedge^n}{Pc^2 - Pw^2} =$	<u>604</u>			
4								T		
Absolute	e Open Flow	604	Mcfd @ 15	.025	Angle of Slop	ре	<u> </u>	Slope, n	0.75	
Remarks:										
Approved By Commission: Conducted By:						Calculated B	=	Checked By	:	
				Mark Lepic	h	Trac	cy Ross			