

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640' FNL & 1550' FWL, SE/4 NW/4 SEC 08-31N-05W

8. Well Name and No.
ROSA UNIT #80A

9. API Well No.
30-039-26413

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-09-2000 MOL and RU. Mix mud. Drill pilot hole. Drill rat and mouse holes. Spud surface hole at 0200 hrs 7/9/00. Drilling ahead

7-10-2000 TD surface hole with bit #1 (12-1/4", HTC, RR) at 500'. Circulate and TOOH. Ran 6 joints (281.43') of 9-5/8" 36#, K-55, ST&C casing and set at 293' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 1300 hrs 7/9/00. Circulated out 5 bbls of cement. WOC. Nipple up BOP'S. Rig Repair

7-11-2000 NU BOP's & pressure test to 1500# - held OK. Re-drill mouse hole & cut drilling line. TIH w/ bit #3 (8-3/4", HTC, G09C). Drill out cement. Drilling ahead

7-12-2000 Drilling ahead w/ bit #3 (8-3/4", HTC, G09C)

7-13-2000 Drilling ahead w/ bit #3 (8-3/4", HTC, G09C)

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 11, 2000 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 02 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-14-2000 TD intermediate hole w/ bit #3 (8-3/4", HTC, G09C). Circulate & TOH. RU Halliburton & run IND/GR & DEN/NEUT logs. RD loggers. TIH w/ DP & DC's. Start lay down DP when drive line on rig broke down. SD to repair

7-15-2000 Repair right angle drive. TIH with 6 jts of DP and circulated bottoms up. TOH and LDDP and DC's. Change out rams and rig up casing crew. Ran 77 jts. (3565.40') of 7", 20#, K-55, ST&C casing and landed at 3576' KB. Float at 3540'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 400 sx (839 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (236 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 143 bbls of water. Plug down at 0330 hrs 7/15/00. Circulated out 20 bbls of cement. WOC

7-16-2000 WOC. Change to 3-1/2" tools. Pressure test BOP to 1500 psi – held OK. TIH with air hammer and bit #4 (6-1/4", HTC, H41R6R2). Drilled cement and new formation with air. Blowing hole and preparing to trip for air hammer

7-17-2000 Trip for air hammer. TD well with bit #4 (6-1/4", HTC, H41R6R2) at 6011'. TOH for logs. Rig up Halliburton and logging at report time

7-18-2000 Halliburton ran IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and ran 57 jts. (2575.15') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6016' KB. Latch collar at 5991' KB and marker joint at 5257' KB. Top of liner at 3441' - 135' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (116 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 190 sx (274 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4# sk celloflake and 4% Phenoseal. Displaced plug with 65 bbls of water. Plug down at 1810 hrs 7/17/00. Set pack-off and circulate out 12 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2400 hrs 7/17/00