

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26434
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. E-247-38
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
4. Well Location Unit Letter <u>M</u> : <u>680'</u> feet from the <u>South</u> line and <u>965'</u> feet from the <u>West</u> line Section <u>36</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 31-6 Unit #37M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6430' GL		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: 4-1/2" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/6-3/4" bit & drilled from 3821' to 8007' TD. TD reached 11/3/00. Circ. hole. RIH w/ 4-1/2", 11.6# I-80 casing and set @ 8007'. RU to cement. Pumped 5 bbls KCl, 10 bbls gel water, 10 bbls KCl water ahead of Lead cement - 265 sx (562 cf - 100 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.02#/sx Static Free, 1% FL-52, 0.3% CD-32, 0.3% R-3, 0.25#/sx Cello-flake. Tail - 50 sx (63 cf - 11.46 bbl slurry) Class H cement w/0.3% FL-52, 0.025#/sx Cello-flake, 5#/sx Gilsonite. Displaced w/123.9 bbls H2O. Plug down @ 1115 hrs 11/4/00. ND BOP & set slips and cut off casing. RD & released rig 11/3/00. Will show PT and TOC for the 4-1/2" casing on the DK completion report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/proraiton Clerk DATE 11/6/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL TITLE DEPUTY OIL & GAS DATE NOV - 8 2000

Conditions of approval, if any: