

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-039-26434
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-247-38
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
8. Well No. SJ 31-6 Unit #37M
9. Pool name or Wildcat Basin Dakota 71599

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter M : 680' feet from the South line and 965' feet from the West line Section 36 Township 31N Range 6W NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6430' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Dakota completion ☐

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/9 Ran CBL - TOC @ 3300'. 11/14/00 MIRU Key Energy #29. NU BOP. PT-OK. RIH w/bit and tagged top of cement @ 7956'. Drilled out cement to 7990' PBTD. Rolled hole w/KCL. PT 4-1/2" casing & rams to 2500 psi - OK. Ran GR/CCL. Load annulus w/33 bbls FW w/corrosion inhibitor. PT intermediate annulus to 500 psi - OK. Perforated Dakota interval @ 1 spf .36" holes as follows:

7960'-7964', 7940'-7944', 7915-7928', 7868'-7883' Total 40 holes.

Acidized perfs w/1000 gal 10% Acetic Acid & ballsealers. Knocked balls off and retrieved. RU to frac. Pumped 52,136 gal 60 Quality N2 & 35# Borate X-link Viking ID gel w/749,200 scf N2 w/4,500 # 100 mesh & 100,460# TLC 20/40 sand. ATP-4720#, ATR-45 bpm. ISIP - 3600#. Flowed back on 1/4" and 1/2" chokes. Kill well w/2% KCL. RIH w/2-3/8" 4.7# tubing. Cleaned out sand to 7990' (PBTD). PU & set tubing @ 7946' and "F" nipple @ 7913'. ND BOP, NU WH. PT -OK. Pumped off expendable check. RD & released rig 11/20/00. Turned over to production to first deliver. Will complete MV interval at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/21/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 29 2000  
Conditions of approval, if any: