

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078765

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #181

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26463

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

4. ☒ Location of Well (Footage, Sec., T., R., M., or Survey Description)
2445' FSL & 1415' FWL, NE/4 SW/4 SEC 11-31N-06W (Surface Location)

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-15-2000 Moved on location and rigged up. Mixed spud mud. Drilled rat and mouse holes. Spud surface hole with bit #1 (12-1/4", SEC, EHP) at 0230 hrs 8/15/00. Drilling ahead

8-16-2000 TD surface hole with bit #1 (12-1/4", SEC, EHP) at 525'. Ream hole from surface to 525'. Circulate and TOH. Hold safety meeting and rig up casing crew. Running 9-5/8" casing at report time

8-17-2000 Ran 11 joints (508.20') 9-5/8" 36#, K-55, LT&C csg & set @ 520' KB. BJ cemented with 255 sx (352 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 38 bbls of water. Plug down at 0800 hrs 8/16/00. Circulated out 18 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500 psi - held OK. Drilled cement (40') and new formation with water and polymer and bit #2 (8-3/4", HTC, GT09C). Drilling ahead

8-18-2000 Drilling ahead with water and polymer and bit #2 (8-3/4", HTC, GT09C). Directional hole on target

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 29, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

OCT 16 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8-19-2000 Trip for bit #2 (8-3/4", HTC, GT09C) at 3079' MD

8-20-2000 TIH with bit #3 (8-3/4", HTC, GT09C). Wash and ream 100' to bottom. Drilling ahead

8-21-2000 Drill to 4300' with bit #3 (8-3/4", HTC, GT09C). Hole getting tight. Will circulate and short trip to clean hole

8-22-2000 Drilling ahead with bit #3 (8-3/4", HTC, GT09C). Intermediate TD is now 4810'. Inclination is approximately 12 degrees

8-23-2000 TD intermediate hole with bit #3 (8-3/4", HTC, GT09C) at 4812'. TOH and LDDP and DC. Hold safety meeting, change rams, and rig up the casing crew. Ran 103 jts. (4819.43') of 7", 20#, K-55, ST&C casing and landed at 4812' KB. Float at 4772'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 500 sx (1045 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 320 sx (440 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 192 bbls of water. Plug down at 0115 hrs 8/23/00. Circulated out 35 bbls of cement. Float did not hold – SI well for 4 hrs. WOC

8-24-2000 Cutoff casing and nipped up BOP. Pressure tested casing and BOP to 1500 psi – held OK. Picked up 3-1/2" DP. TIH with bit #4 (6-1/4", HTC, STR09). Unloaded hole & drilled plug & cmt. Dried up hole & continued drilling

8-25-2000 Drilling ahead with air and bit #4 (6-1/4", HTC, STR09)

8-26-2000 Drilling ahead with air and bit #4 (6-1/4", HTC, STR09)

8-27-2000 TD will with air and bit #4 (6-1/4", HTC, STR09) at 6896'. Blow hole. TOOH, LDDP and DC's. RU csg crew and run 51 jts (2252.61') 4-1/2", 10.5#, K-55, ST&C csg & TIW 4-1/2"x 7" liner hanger on drill pipe, landed @ 6896' KB. Latch collar @ 6871' KB & marker joint @ 5526' KB. Top of liner @ 4648' - 164' of overlap into 7". RU BJ, hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel and 0.4% FL-50. Tailed with 200 sx (292 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 69 bbls of water. Plug down at 1800 hrs 8/26/00. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0000 hrs 8/27/00