Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

. Lease Designation and Senal No.

NM (	R R 7	62

If Indian,	Allottee	٥ſ	Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different eservoir. 

Use "APPLICATION FOR PERMIT--" for such proposals

CARRACAS UNIT

If Unit or CA, Agreement Designation

Conversion to Injection

Dispose Water
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBMIT IN TRIPLICAT	<b>E</b> U.S	
Type of Well Oil Gas		
☐ Well ☐ Other	0 10 11 10 14 /2	8. Well Name and No.
2. Name of Operator		CARRACAS 2A # 11
VASTAR RESOURCES, INC.	O 050 2000	9. API Well No.
3 Address and Telephone No.		30-039-26474
1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505)	5) 599-4300 RECEIVED	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	BASIN FRUITLAND COAL	
4. Location of Well (Poolage, Sec., 1 , R., Sil, of Salvey Description)	11. County or Parish, State	
NESW 2405' FSL & 1880' FWL SEC. 2, T-3/2N, R-5W	Contraction of the second seco	RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE N	NATURE OF NOTICE, REPORT, OR OTHER	R DATA
TYPE OF SUBMISSION		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off

Altering Casing

Other NEW WELL COMPLETION

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reference to Vastar's application for permit to drill dated 06/12/00 and BLM'S approval dated 08/08/00, Rethe subject well. Operator ran a CCL/GR/CNL fm 3175' to 2150' and perforated Fruitland Coals as follows: 3004-3010 (6'), 3055-3061 (6'), 3105-3109 (4'), and 3130-3133 (3'). Total 19' w/ 4 spf, 76 holes w/ 0.42" diameter. Treat all perfs w/ 500 gal 10% formic acid followed w/ 81,094 gal 25# Delta Frac 140 gel w/ sandwedge containing 1600 sx 20/40 Brady Sand. Flow well to flowback tank until well died. Ran 1.9" 2.76#, J-55, IJ 10RD tbg w/ 'F' nipple and WLRG. No pkr, EOT @ 3002', PBTD @ 3181' Shut well in--WOPLC. Completion operations started on 09/21/00 and were finished on 10/19/00.

Tille 18 U.S.C. Section 1001, makes it a come for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.