

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:						5. LEASE DESIGNATION AND SERIAL NO. NM 68762	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW COMPLETION						6. IF INDIAN, ALLOTTEE OR TRIBE NAME CARRACAS UNIT	
b. TYPE OF COMPLETION:						7. UNIT AGREEMENT NAME	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. CARRACAS 2 A # 11	
2. NAME OF OPERATOR VASTAR RESOURCES, INC.						9. API WELL NO. 30-039-26474	
3. ADDRESS AND TELEPHONE NO. 1816 E. MOJAVE, FARMINGTON, NM 87401 (505) 599-4300							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC. T, R., M., OR BLOCK AND SURVEY OR AREA SEC. 2, T-22N, R-5W	
At surface 2405' FSL & 1880' FWL At top prod. interval reported below SAME At total depth SAME						12. COUNTY OR PARISH RIO ARriba	
14. PERMIT NO. JIM LOVATO						13. STATE NM	
15. DATE SPUDDED 08/29/00						16. DATE T.D. REACHED 09/03/00	
17. DATE COMPL. (Ready to prod.) 10/19/00						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6337 KB 6321 GL	
20. TOTAL DEPTH, MD & TVD 3228						21. PLUG, BACK T.D., MD & TVD 3181	
22. IF MULTIPLE COMPL. HOW MANY*						23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND 3004-3133						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CNL & MUD LOG						25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8 J-55	24	424	12 1/4	GL 333SX	NONE		
5 1/2 K-55	17	3228	7 7/8	GL 795SX	NONE		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.9	3002	None
30. *TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3004-3010 (6'), 3055-3061 (6'), & 3105-3109 (4'), 3130-3133 (3') Total 19 w/ 4 spf, 76 holes w/ 0.42" dia.				DEPTH INTERVAL (MD)			
				3004-3133			
				AMOUNT AND KIND OF MATERIAL USED			
				500 GAL 10% Formic acid followed w/ 81,094 gal 25# Delta Frac 140 gel w/sw containing 1600 sx 20/40 Brady sand.			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in)		
					SI-WOPLC		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						DEC 08 2000	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE WORKOVER SUPERVISOR		DATE 10/26/2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2303'	T. Penn. "B"	
T. Kirtland-Fruitland	2404'	T. Penn. "C"	
T. Pictured Cliffs	3136'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology