

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-039-26553
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Well No. 23B	
2. Name of Operator WILLIAMS PRODUCTION COMPANY						9. Pool Name or Wildcat BLANCO MV	
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101							
4. Well Location Unit Letter <u>E</u> <u>1425</u> Feet From The <u>NORTH</u> Line and <u>650</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>31N</u> Range <u>05W</u> NMPM RIO ARRIBA County							
10. Date Spudded 10/21/01		10. Date T.D. Reached 10/28/01		11. Date Compl. (Ready to Prod.) 07/16/02		12. Elevations (DF& R(B. RT, GR, etc.) 6397' GR	
15. Total Depth 6184'		16. Plug Back T.D. 6160'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco MV 4845' - 6018'						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CBL, GR-N						22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9-5/8"		36#		286'		12 1/4"	
7"		20#		3723'		8 3/4'	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2"		3615'		6184'		200 sx	
26. Perforation record (interval, size, and number) CH/Menufee: 4845', 49', 5244', 47', 70', 5396', 5422', 77', 79', 81', 95', 5516', 44', 5617', 91', 94', 97', 5702', 06' & 08'. Total of 20 (0.38") holes Point Lookout: 5735', 38', 44', 46', 51', 59', 62', 66', 69', 72', 74', 90', 94', 97', 5800', 07', 20', 22', 25', 64', 5914', 39', 42', 45' & 6018'. Total of 25 (0.38") holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4845'-5708' 5735'-6018' AMOUNT AND KIND MATERIAL USED 80,000 20/40 Sand in 1935 bbls slick water 80,000 20/40 Sand in 1940 bbls slick water			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 07/25/02		Hours Tested 3 hrs		Choke Size		Prod'n For Test Period	
Flow Tubing Press. 280		Casing Pressure 860		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Tracy Ross</u>		Printed Name TRACY ROSS		Title Production Analyst		Date 08/01/02	

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology