

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 485' FSL & 1125' FEL, SE/4 SE/4 SEC 15-31N-06W	8. Well Name and No. ROSA UNIT 12B
	9. API Well No. 30-039-26555
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-01-2001 MIRU. Drill rat & mouse hole. Spud 12-1/4" pilot hole @ 0230 hours 9/30/01. Drill from 0' to 52' w/ bit #1 (12-1/4" Sec. S33). Drilling 12-1/4" pilot hole @ report time

10-02-2001 Drill from 52' to 70' w/ bit #1 (12-1/4" Sec. S33). MU bit #2 (14-3/4" STC.SDS). Drill from 70' to 490', TOOH. MU bit #3 (14-3/4" STC, SDS). Drill from 490' to 530'. Circulate @ TD, TOOH. RU & run 12 jts 10-3/4" 40 # K-55, ST&C casing, 503.36' set @ 518' KB. Cement w/ 450 sx (635 cu ft) Type III w/ 1/4 # Celloflake sk. Plug down @ 2000 hours 10/1/01. Circulate 12 bbls of cement to surface. WOC, NU BOP. Pressure test casing & surface equipment to 1500 # psi, tested OK. Pressure testing @ report time

10-03-2001 Finish pressure testing BOP's. MU bit #4 (9-7/8" STC, F-2), TIH. Tag cement @ 460'. Drill cement w/ water. Begin drilling 9-7/8" hole w/ water & polymer

10-04-2001 Drill from 1918' to 2855' w/ bit #4 (9-7/8" STC, F-2)

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date October 22, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-05-2001 Drilling from 2855' to 3447' w/ bit # 4(9-7/8" STC, F-2). TD intermediate hole @ 3447'. Circulate & condition hole. Short trip 10 stds. Circulate & wait on loggers

10-06-2001 Circulate & wait on loggers, TOOH. Hole began flowing w/ 10.0# mud weight. TIH, circulate & increase mud wt to 10.8 # gallon, TOOH. RU loggers & log. Pipe tally off 30', correct intermediate depth to 3479'. Rig loggers down. TIH, circulate 1 hour. LDDP & DC's. RU csg crew & change to 7-5/8" rams. Run 76 jts 7-5/8" 26.4# K-55, ST&C csg, 3467.10', set @ 3481.60' KB. Float @ 3436' KB. RU & circulate casing @ TD. Circulating 7-5/8" casing

10-07-2001 Circulate casing @ 3481'. Cement w/ BJ. Lead w/ 500 sx(1040 cu ft) Type III 65/35 w/ 8% gel & 1/4 # celloflake sk. Tail w/ 175 sx(245 cu ft) Type III w/ 1/4 # celloflake sk. Plug down @ 0800 hours 10/6/01. Circulate 25 BBLs. Of cement to surface. Nipple down & set 85,000# on 7-5/8" slips. Nipple up BOP & blooie line. Pressure test casing & surface equipment to 1500 # - Tested OK. Make up bit # 5(6-3/4" STC, H41R6R2). TIH. Tag cement @ 3420'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Dry hole to dust. Drill f/ 3481' to 4250' w/ 2400 cfm air

10-08-2001 Drill from 4250' to 6895' w/ bit # 5 H41R6R2)

10-09-2001 Drilling from 6895' to 7459' w/ bit #5 (H41R6R2), TOOH, LD air hammer. MU bit #6 (6-3/4" HTC, J-55), TIH. Run wireline survey. Resume drilling from 7459' to 7827'. Circulate @ TD. TOOH, RU Halliburton & log.

10-10-2001 Finish logging & rig down loggers. TIH. Tag bridge @ 7750'. Clean out to 7827' w/ air. Drill f/ 7827' to 7845'. Circulate 1/2 hour. LDDP & DC's. Rig up casing crew & run 169 jts. (7849.60') of 5-1/2", 17#, N-80, LT&C casing, landed @ 7845' KB. Float collar is @ 7820' & marker joints are @ 7381' & 5041'. Rig up BJ & cement w/ 50 sx (130 cu.ft.) of Type III 35/65, 1% FL52, 0.2 % CD-32, 0.1% R-3, 0.02 # sk Static Free. Tail w/ 270 sx (537 cu.ft.) of Type III, 35/65, 6 % gel, 7 # sk CSE, 0.02 # sk Static Free, 4 % Phenoseal, 1% FL-52, 0.2 % CD-32, & 1/4# celloflake/sk. Displaced plug w/ 181 bbls of water. Plug down @ 0300 hrs 10/10/01. ND BOP. Set slips w/ 120,000# & cut off casing. Rig released @ 0700 hours 10/10/01