District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

District II

Energy. Minerals & Natural Resources

Submit to Appropriate District Office
5 Copies

Title

Form C-104

Revised March 17, 1999

OIL CONSERVATION DIVISION

811 South First, Artesia, NM 88210				OIL CONSERVATION DIVISION						Suon	iit to Appro	5 Copies	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco Santa Fe. NM 87505									MENDED REPORT	
District IV											A	VIEWDED REST OFFT	
2040 South Pacheo	co, Santa Fe,	NM 87505		D 41	T OWAD	F	AND AUTH	IORIZA	TION	TO TRANS	PORT_		
I. REQUEST FOR ALLOWABLE AND AU Operator name and Address								1011111			l l		
WILLAIMS PRODUCTION COMPANY											Reason for Filing Code		
P O BOX 3102, MS 37-2								Keas				,,	
1 A	TULSA, OK 74101 5 Pool No								⁶ Pool Code 72319				
30 - 039-26	BLANCO								⁹ Well Number				
⁷ Property Code 17033				* Property Name ROSA UNIT								12B	
II. 10 S	1. Surface Location				T	1	eet from the	North/South Line		Feet from the	East/West line	County	
Ul or lot no.	Section	Township	R	lange	Lot.ldn			SOU	ти	1125'	EAST	RIO ARRIBA	
P	15	31N		6W	<u> </u>		485'	300		1125			
11	Bottom 3	Hole Lo	catic	n				Ta 0.10	th line	Feet from the	East/West line	County	
UL or lot no.	Section	Township		lange	Lot Idn		Feet from the	North/Sou	th nne	a cet tabin me	12		
	_			,,			15 C-129 Peri	nit Number		16 C-129 Effective D		C-129 Expiration Date	
12 Lse Code	13 Produc	ing Method (Code	" Ga	s Connection D	ate	(-12) 1:11					ļ	
F													
TIT. O'll on	d Cos T	ranenor	 ters								22 non tu sti	I ocation	
	III. Oil and Gas Transport			19 Transporter Name				²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description		
	^{is} Transporter OGRID			nd Addr			-) R 3 D	786	0				
009018	009018		GIANT REFINING P O BOX 12999				4000		2.408081024	110			
ALCOLOGICA.			SCOTT	SDALE,	AZ 85267								
			VILLIAMS FIELD SERVICES				- A 3 0	7 8 7 G					
025244	AMS FIELD SERVICES TN: BUD ALMOND												
				P O BOX 645									
TULSA, OKLA, 74102													
								ATT STATE OF BESTELLER					
							华美大港州台灣市(根本)						
2.9 12 12 12													
200 m 200 200 200 1	raurice NVC								* 1			on Articles and Ar	
PRACTICAL STATE OF ST								Cally 2 & Cally 1 & Cal	St. 4200035.	33.53			
IV. Proc	duced W	ater					21	o vii cro La	ontion an	d Description			
							- PO	DULSTRIA	Cation an	u Description			
50	3 0 7 6	0 0											
Y 7 TY 1	l Campl	otion De	ata							29 00 6	orations	M DHC, DC,MC	
V. Well Completion Da			Ready Date		te		27 TD		ити 320'		– 5662°	••	
09	0/30/01		1.	1/30/0	1		7845'	1	320	.,,,,,			
					³² Casing &	Tubi	ng Size	33 Depth Se		h Set		34 Sacks Cement 450 SX	
31 Hole Size				 	10 3/4			518'			430 SX 675 SX		
	9 7/8"			7 5/8" – 3			4#	3482'				300 SX	
	6 34"				5 1/2" -			7845' 5481'			 		
					2 1/16	- 3.2	25#						
VI. Well Test Data								38 Test Length		39 The	39 Tbg. Pressure 40 Cs		
	V1. VV Ell Test Data			Gas Delivery Date			Test Date		t Lengui HRS	1	250	750	
							12/20/01 Water		Gas		AOF 46 Test Method		
41	41 Choke Size		⁴² Oil				0		414			Pitot	
	3/4"			0	Division have l	reen (complied with		OIL	CONSERV	ATION D	IVISION	
⁴⁷ I hereby	certify that th	e rules of the given above i	on Cor	nd compl	Division have tete to the best of	f my l	knowledge and		-		BY CHAPLE	T. PERFE	
belief.	⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been compared and that the information given above is true and complete to the best of my knowledge and belief.								Approved by:				
Signature: New Row													
Printed name: TRACY ROSS								Title:					
PROPUCTION ANALYST								Approval Date: DEC 3 7 2001					
1				TpL	one: 918-5	73-6	254				- 4		
Date:	December	21,2001		rı	Oile. 710 J		f the pravious oper	ator					

Printed Name

188 If this is a change of operator fill in the OGRID number and name of the previous operator