

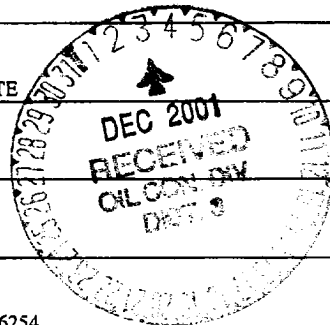
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 30S' FSL & 2610' FWL, SE/4 SW/4 SEC 13-31N-06W	8. Well Name and No. ROSA UNIT #10B
	9. API Well No. 30-039-26556
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-07-2001 MIRU, drill rat & mouse holes. Spud surface hole @ 2000 hours 11/6/01. Drill to 300' w/ bit #1 (12-1/4" HTC, R-1). Circulate @ TD. TOH. Rig up & run 6 joints 9-5/8", 36#, K-55, LT&C casing, 277.76', set @ 292.26' KB. Rig up BJ & cement w/ 140 sx (197 cu ft) Type III, w/2% cacl, & 1/4 # celloflake sk. Plug down @ 0545 hours 11/7/01. Circulated 5 BBL's of cement to surface. WOC

11-08-2001 WOC & NU BOP's. Pressure test casing & BOP's @ 1500# psi-tested OK. MU bit #2 (8-3/4" HTC, HAT-527). TIH, tag cement @ 265'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drill from 300' to 1245'. Drilling 75' hour

11-09-2001 Drilling from 1245' to 2435' w/ bit #2 (8-3/4" HTC, HAT-527). Drilling 40' hour w/ water & polymer

11-10-2001 Drilling from 2435' to 3158' w/ bit #2 (8-3/4" HTC, HAT-527). Drilling 30' hour

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date

NOV 28 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 28 2001
FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11-11-2001 Drilling from 3158' to 3660' w/ bit #2 (8-3/4" HTC, HAT-527). Circulate @ intermediate TD. Short trip 10 stands. Circulate. TOOH for logs

11-12-2001 TOOH DC's & monitor well. Hole began flowing. TIH. Circulate & increase mud wt. F/ 10.2# per gallon to 11.5# per gallon. Still getting gas to surface. Release loggers & condition hole for 7" casing. Circulate & wait on csg crew. TOOH & LDDC's. RU & run 7" csg. Ran 78 joints of 7" 20#, J-55, ST& C casing, 3650.35', set @ 3664.85' KB. Circulate casing @ TD, no gas to surface. RU BJ & cement. Lead w/ 410 sx (858 cu ft) Type III, 65/35 poz, w/ 8% gel, 1% CaCl, & ¼ # Celloflake sk. Tail w/ 175 sx (245 cu ft) Type III, w/ 1% CaCl & ¼ # Celloflake sk. Plug down @ 0200 hours 11/12/01. Circulate 10 bbls of cement to surface. WOC & NU blooie line. X-O to 3-1/2" tools

11-13-2001 Finish X-O to 3-1/2" tools. Pressure test casing & surface equipment @ 1500 psi-Tested OK. Pick up air hammer & make up bit #3 (6-1/4" STC, H41R6R2). TIH, tag cement @ 3605'. Unload hole w/ air. Drill cement w/ air & mist. Dry hole to dust. Begin drilling 6-1/4" hole w/ 2400 cfm air. Drilling @ 5330', 120' hour

11-14-2001 Drill from 5330' to 6115' w/ bit #3 (6-1/4" STC, H41R6R2). Circulate @ TD. Trip strings floats & run survey. TOOH & LDDC's. RU csg crew & run 4-1/2" csg. Ran 56 jts. (2558.14') of 4-1/2", 10.5#, K-55, ST&C casing set @ 6114' KB. Latch collar at 6088' KB & marker joint at 5574' KB. Top of liner at 3556' - 109' of overlap into 7". Circulate csg & hang liner. RU BJ, cement w/ 30 sx (60 cu.ft.) of Premium Lite w/ 0.65 % FL-52 + .32 % CD-32. Lead w/ 80 sx. (157 cu ft) of Premium Lite + 0.65 % FL-52 + .32 % CD-32. Tail w/ 120 sx (233 cu.ft.) of Premium Lite + 0.65% FL-52 + .32% CD-32 + 4% Phenoseal + ¼#/sk celloflake. Displace plug w/ 67 bbls of water. Plug down @ 0130 hrs 11/13/01. Set pack-off & circ. out 30 bbls of cement. LDDP & ND BOP's. Rig released at 0800 hrs 11/14/01