

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2030' FSL & 370' FWL, NW/4 SW/4 SEC 24-31N-06W

8. Well Name and No.
ROSA UNIT #19B

9. API Well No.
30-039-26560

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-2001 MIRU, drill rat & mouse holes. Spud surface hole @ 1800 hours 10/28/01. Drill to 297' w/ bit #1 (12-1/4" HTC, ATX-CGT). Circulate @ TD, TOOH. RU & run 6 jts 9-5/8", 36#, K-55, LT&C csg, 273', set @ 287' KB. RU BJ & cmt w/ 140 sx (197 cu ft) Type III, w/2% CaCl₂ & 1/4 # celloflake sk. Plug down @ 0530 hours 10/29/01. Circulated 5 bbl's of cement to surface. WOC

10-30-2001 WOC & NU BOP's. Pressure test csg & surface equipment to 1500 #, tested OK. MU bit #2 (8-3/4" HTC), TIH, tag cmt @ 230'. Drill cmt w/ water. Begin drilling 8-3/4" hole w/ water & polymer. Drilling @ 1030', 70' hour

10-31-2001 Drilling from 1030' to 2280' w/ bit #2 (8-3/4" HTC, HAT-527Y). Drilling @ 2280', w/ water & polymer. Drilling 40' hour

11-01-2001 Drilling from 2280' to 3022' w/ bit #2 (8-3/4" HTC, HAT-527Y). Drilling @ 3022', 35' hour

11-02-2001 Drilling from 3022' to 3573' w/ bit #2 (8-3/4" HTC, HAT-527Y). Drilling @ 3573', 25' hour

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 8, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-03-2001 Drill f/ 3573' to 3634' w/ bit # 2(8-3/4" HTC, HAT-527Y). Circ. & condition hole. Short trip 10 stands. Circulate. TOH. Rig up HLS & log. TIH & LDDC's. Rig up casing crew. Ran 78 jts. (3618.93') of 7", 20#, K-55, ST&C casing 3633' KB. Float at 3586'. Rig up BJ & cement w/ 405 sx (850 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tail w/ 170 sx (236 cu.ft.) of Type III with 1/4# celloflake/sk & 1% CaCl₂. Displaced plug w/ 142 bbls of water. Plug down @ 0300 hrs 11/3/01. Circulated out 15 bbls of cement. WOC. Nipple up blooie line. X-O to 3-1/2" tools

11-04-2001 Finish X-O to 3-1/2" tools. Make up bit # 3(6-1/4" STC, H41R6R2). Test air hammer. Pick up DC's off racks & TIH. Tag cement @ 3570'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Dry hole to dust & begin drilling w/ 2400-CFM air. Drill f/ 3633' to 5111'. Drilling 120' hour

11-05-2001 Drilling from 5111' to 6082' w/ bit # 3(6-1/4" STC, H41R6R2). Circulate @ TD. Trip string floats & run survey. TOH. Rig up HLS & log. Rig down loggers. TIH. LDDP & DC's. Rig up & run 56 joints of 4-1/2" 10.5 #, J-55 casing on TIW liner hanger. TIH w/ drill pipe to hang liner

11-06-2001 Circulate liner @ 6082'. Ran 56 jts. (2574.41') of 4-1/2", 10.5#, K-55, ST&C casing & TIW liner hanger on drill pipe landed at 6080' KB. Latch collar at 6058' KB & marker joint at 5572' KB. Top of liner at 3506' - 127' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 30 sx (60 cu.ft.) of Premium Lite w/ 0.65 % FL-52 + .32 % CD-32. Lead w/ 80 sx. (157 cu ft) of Premium Lite + 0.65 % FL-52 + .32 % CD-32. Tail w/ 120 sx (233 cu.ft.) of Premium Lite + 0.65% FL-55 + .32% CD-32 + 1/4#/sk celloflake. Displaced plug w/ 67 bbls of water. Plug down at 0800 hrs 11/5/01. Set pack-off & circulate out 20 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 1400 hrs 11/5/01

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12-
1-2-0