

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #31B

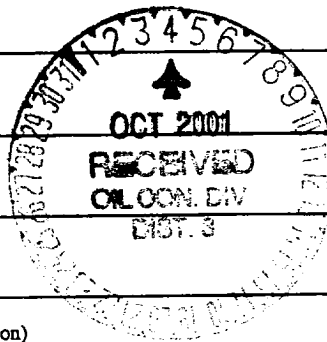
9. API Well No.
30-039-26579

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
570' FNL & 515' FWL, NW/4 NW/4 SEC 17-31N-05W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-29-2001 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2100 hrs 8/28/01. Drill pilot hole to 40' w/ bit #1 (12-1/4", STC, DSJ). MU bit #2 (14-3/4", HTC, OSC). Drill from 0' to 254'. Drilling @ 254', 35' hour @ report time

08-30-2001 Drill from 254' to 515' w/ bit #2 (14-3/4", HTC, OSC). Circulate hole clean, TOOH. RU csg crew & run 11 js (487.75') of 10-3/4" 40#, K-55, LT&C casing, set @ 502' KB. BJ cemented w/ 460 sx (640 cu.ft.) of Type III RMS w/ 2% CaCl₂ & 1/4# cello-flake/sk. Displaced plug w/ 48 bbls of water. Plug down @ 1530 hrs 8/29/01. Circulate out 20 bbls of cement, WOC. NU BOP's. Pressure test csg & surface equipment @ 1500 psi - tested OK. MU bit #3 (9-7/8" STC, F-1), TIH. Tag cement @ 462'. Drill cement, drilling w/ water & polymer @ report time

08-31-2001 Drilling from 562' to 2023' w/ bit #3 (9-7/8", STC, F-1). Drilling w/ water & polymer 40' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 12, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OFFICE

09-01-2001 Drilling from 2023' to 2829' w/ bit # 3(9-7/8", STC, F-1). Drilling w/ water & polymer 35' hour @ report time

09-02-2001 Drilling from 2829' to 3020' w/ bit #3 (9-7/8", STC, F-1), TOO. MU bit #4 (9-7/8", Sec., S84F). TIH, resume drilling. Drilling 25' hour @ report time

09-03-2001 Drilling from 3450' to 3665' w/ bit #4 (9-7/8", Sec., S84F). Circulate @ intermediate TD. Short trip 10 stands. TOO for logs. RU HLS & log, loggers TD @ 3670'. RD loggers & TIH. Circulate 1 hour. LDDP @ report time

09-04-2001 Finish LDDP & DC's. Change rams & RU csg crew. Ran 79 jts (3654.77') of 7-5/8", 26.4#, K-55, ST&C csg, landed @ 3669' KB. Float @ 3621'. RU BJ & cmt w/ 590 sx (1233 cu.ft.) of Type III 65/35 poz w/ 8% gel & 1/4# celloflake/sk. Tail w/ 245 sx (340 cu.ft.) of Type III w/ 1/4# celloflake/sk. Displaced plug w/ 171 bbls of wtr. Plug down @ 1830 hrs 9/3/01. Circ out 30 bbls of cmt, WOC. NU BOP's & blooie line. Pressure test BOPs & csg to 1500# - held OK. TIH @ report time

09-05-2001 Finish TIH w/ bit #5 (6-3/4" STC, H41R6R2). Tag cement @ 3617'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Dry hole to dust. Begin drilling 6-3/4" hole w/ 2400 CFM air. Drill from 3667' to 5347' w/ bit #5 (6-3/4" STC, H41R6R2), TOO. MU bit #6 (STC, H41R6R2), TIH, resume drilling from 5347' to 5453'. Drilling @ 5453', 120' hour @ report time

09-06-2001 Drilling from 5453' to 5767' w/ bit #6 (STC, H41R6R2), TOO. MU bit #7 (STC, H41R6R2), TIH. Resume drilling from 5767' to 7706'. TOO @ report time

09-07-2001 Finish TOO. MU bit #8 (6-3/4"), TIH. Drill from 7706' to 8047'. Circulate @ TD. TOO f/ logs @ report time

09-08-2001 Finish TOO. Wait on loggers from 0800 to 1600 hours. RU HLS & log. RD loggers & TIH. LDDP @ report time

09-09-2001 Finish LDDP & DC's. Ran 179 jts (8034.52') of 5-1/2", 17#, N-80, LT&C csg, landed @ 8049' KB. Float collar @ 8025' & marker jts @ 7555' and 5039'. RU BJ & cmt w/ 290 sx (578 cu.ft.) Premium Lite, 4% Phenoseal, 0.1% R-3, 1% FL-52, 0.2% CD-32 & 1/4# celloflake/sk. Displaced plug w/ 186 bbls of wtr. Plug down @ 1315 hrs 9/8/01. Final lift pressure 1350 psi. ND BOP. Set slips w/ 120,000# & cut off casing. Set wellhead & release rig @ 1715 hours 9/8/01. Moving to Rosa Unit # 30B @ report time