District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

Date

Title

istrict IV 140 South Pache	eco. Santa Fe.	NM 87505		Gai	ma i v	J. 14141 G	1505			A1	MENDED REPORT	
40 South I acin		QUEST F				ND AU	THORIZA	TION	TO TRAN	SPORT		
Operator name and Address WILLAIMS PRODUCTION COMPANY									² OGRID Number 120782			
P O BOX 3102, MS 37-2 TULSA, OK 74101										3 Reason for Filing Code		
										NW		
Arinumer						5 Pool Na	ol Name SIN DK			* Pool Code 71599		
30 - 039-20579							perty Name			Well Number		
	17033					ROSA U					31B	
		ce Location		from the North/South Line		Feet from the	et from the East/West line Count					
Il or lot no.	r lot no. Section Townsh		i i i i i i i i i i i i i i i i i i i			from the 570'						
D	17	31N	5W	<u> </u>			NOR'	TH	515'	WEST	RIO ARRIBA	
11]	Bottom F	Iole Locati	ion	 _					Feet from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/South I		Feet from the	East West line	County	
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Da	te	¹⁵ C-129 Pe	29 Permit Number		C-129 Effective I	Date 17	C-129 Expiration Date	
F												
II Oil on	d Gos Tr	ansporters										
Transpor	ansporters "T	19 Transporter Name				²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description				
OGRID		and Address GIANT REFINING						0		and Descrip	non	
009018			O BOX 12		2 8	307	91	3 30 30 30 30	į			
		SCOT	TSDALE, A	Z 85267								
025244	district Section 1		MS FIELD		7	830	792	G				
		АТТ	ATTN: BUD ALMOND P O BOX 645				THE ST	100	TEORIE DE			
		TUI	TULSA. OKLA 74102					de in Swiedl				
						VA.12512.63		- Kuring	E .	S DEC 201	74	
and the second	24079845								V.			
								100	20			
er alies of the fall and brothe				 		2	en l'ame a d	# ***	*	in the second		
V. Produ		er				24 po	D ULSTR Local	hne noi	Description	*		
28	'рор 3 0 7 э	3										
V. Well	Completi	on Data	26 Ready Date 27 TD				²⁸ PBTD		29 Perfor	-41	³⁰ DHC, DC,MC	
	ud Date 28/01		Ready Date 11/23/01		"т 804		802		7868' -		Dire, Doj.iie	
U6/2	20/01						<u> </u>			³⁴ Sacks Cement		
31 Hole Size			Casing & Tubing Size					Depth S	et	460 SX		
9 7/8"			10 3/4" – 40# 7 5/8" – 26.4#					3669'		835 SX		
6 3/4"			5 1/2" - 17#					8049			290 SX	
				2 1/16" - 3.	.25#			7960'				
VI. Well	Test Dat	ta							.10	<u> </u>	40 Csg. Pressure	
	New Oil	³⁶ Gas De	Delivery Date		Test Da	- 1	Test Le	_	39 Tbg. Pressure 255		Csg. Pressure	
41.5		⁴² Oil			12/05/01		44 Ga		45 A	OF	46 Test Method	
l	41 Choke Size 3/4"		0		0		422				Pitot	
⁴⁷ I hereby cert and that the inf	tify that the rule formation given	es of the Oil Cons above is true and	servation Div	vision have been of the best of my l	complied knowled	l with ge and			ONSERVA'			
Signature:	Tra	cy Re	200			App	proved by:	FCENL	al eignige sy	CHARLE I.		
Printed name:	ROSS	-			Title	e:	ail 6	EL & BAS INSI	PCTOR, BUST	. 🚜		
Title: PRODUCTION ANALYST							proval Date:		DEC 31	2001		
	cember 23,			: 918-573-62	254							
			GRID num	ber and name o	f the pre	vious operat	or					

Printed Name

Previous Operator Signature