

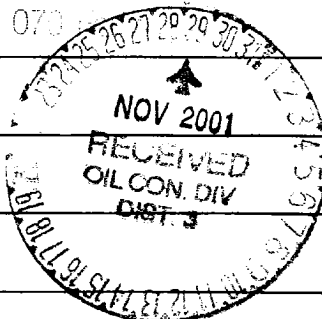
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1440' FNL & 355' FWL, SW/4 NW/4 SEC 12-31N-06W

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #149B

9. API Well No.
30-039-26599

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-20-2001 MIRU, drill rat & mouse holes. Spud surface hole at 20:00 hrs 9/19/01 w/ bit #1 (12-1/4", HTC, MX3A). Lost circulation at 40' (lost approx. 200 bbls of fluid before regaining circulation). Change out pilot hole bit (bit #1). TIH w/ bit #2 (14-3/4", HTC, OSC3) and continue drilling. Drilling ahead at 345'

09-21-2001 TD surface hole with bit #2 (14-3/4", HTC, OSC3) at 520'. Circulate and TOH. Ran 11 joints (490.49') of 10-3/4", 32.75#, H-40, ST&C casing and set at 506' KB. BJ cemented with 475 sx (660 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 48 bbls of water. Plug down at 1400 hrs 9/20/01. Circulated out 25 bbls of cement. WOC. Nipple up casing head and BOP's. Pressure test casing, BOP & related surface equipment to 1500# - held OK. Cut drilling line. TIH w/ bit #3 (9-7/8", HTC, ATM-11H). Tag up on cement at 456'. Break circulation & drill out cement. Continue drilling new formation

09-22-2001 Drilling ahead w/ bit #3 (9-7/8", HTC, ATM-11H). ROP approx. 60 fph

09-23-2001 Drilling ahead w/ bit #3 (9-7/8", HTC, ATM-11H). ROP approx. 40 fph

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 8, 2001

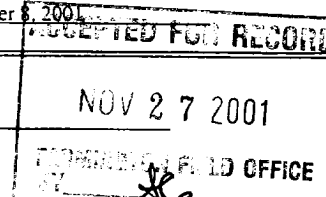
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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09-24-2001 TD intermediate hole at 0500 hrs 9/24/01 w/ bit #3 (9-7/8", HTC, ATM-11H) at 3733'. Circulate and condition mud

09-25-2001 Finish short trip (had 5' of fill – no tight spots). Circulate & condition hole. LDDP and DC's. Change out rams and rig up casing crew. Ran 81 jts. (3717.77') of 7-5/8", 26.40#, K-55, LT&C casing and landed at 3732' KB. Float at 3686' KB. Rig up BJ and precede cmt with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 550 sx (1150 cu.ft.) of Type III 65/35 poz with 8% gel and 1/4# celloflake/sk. Tailed with 278 sx (386 cu.ft.) of Type III with 1/4# celloflake/sk. Displaced plug with 174 bbls of water. Plug down at 1800 hrs 9/24/01. Circulated out 60 bbls of cement. ND BOP & set slips (w/ 80K). Nipple up BOP's and blooie line. Pressure test BOP's and casing to 1500# - held OK. Test hammer & PU drill collars at report time. BLM (B. Vigil) witnessed cement & pressure test

09-26-2001 Collar clamp broke while picking up drill collars. Lost "slip die segment" off of collar clamp down hole. Finish PU collars. TOOH, PU magnate & 6-3/4" "Texas Shoe". TIH (unload hole ½ way in), continue in hole & tag up on cement. Drilled approx 9" of cement w/ air/mist. Set down several times after cutting air & TOOH, recovered fish. TIH w/ bit #4 (6-3/4, STC, H41R6R2). Tag up on cement. Drill out cmt and float collar w/ air/mist, cut air & blow well to dust, well dusting at 0430 hrs 9/26/01. Drilling ahead at report time at approx. 180 fph

09-27-2001 Drilling ahead w/ bit #4 (6-3/4, STC, H41R6R2). ROP at report time is approx. 150 fph

09-28-2001 Drilled to 7760' w/ bit #4 (6-3/4, STC, H41R6R2). Blow well & TOH. Change out bits. TIH w/ bit #5 (6-3/4", HTC, J-55R). Continue drilling. Drilled to 8020' (approximately 69' of Dakota) when well quit dusting. Pressure built up to 1500#. Continued pumping down hole for additional 10 minutes and pressure never exceeded 1500#. Cut air and lay down 4 jts w/ kelly. Put on elevators and start TOH at report time. Saw 5K to 10K of additional drag off bottom. Suspect that hole has gotten wet and pipe was pulling thru mud rings. Plan to TOH to bit

09-29-2001 TOOH, found fire float had closed, causing string to pressure up. Wait on string float. MU bit #6 (6-3/4" HTC, J-55). TIH, ream 30' to bottom. Drill from 8020' to 8126'. Circulate @ TD. TOOH for logs. RU HLS & log. Logging @ report time

09-30-2001 Finish logging & RD loggers. TIH, LDDP & DC's. RU csg crew & run 181 jts. (8137.60') 5 ½", 17#, N-80, LT&C casing, landed @ 8133' KB. Float collar @ 8108' & marker joints @ 7635' & 5037'. Circulate w/ air. RU BJ & cement w/ 50 sx (119 cu.ft.) Premium Lite, 1% FL-52, 0.2% CD-32, 0.1% R-3. Tail w/ 295 sx (588 cu ft) Premium Lite, 4% Phenoseal, 0.1% R-3, 1% FL-52, 0.2% CD-32, & ¼ # Celloflake sk. Displaced plug w/ 188 bbls of water. Plug down @ 0200 hrs 9/30/01. ND BOP, set slips with 130,000# & cut off casing. Rig released @ 0600 hrs 9/30/01