

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26630
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 120782
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter N : 860 feet from the SOUTH line & 1965 feet from the WEST line Sec 32-31N-05W RIO ARRIBA, NM		8. Well No. 24B
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6518' GR		9. Pool name or Wildcat BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

SUBSEQUENT REPORT OF:

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND

ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB X

OTHER:

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-02-2001 MIRU, mix spud mud, drill mouse & rat holes. RU Wildcat Auto Driller. Spud well @ 2330 hrs, 10/01/01

10-03-2001 Drill surface hole to 176'. Circulate & survey @ 136'. Drill to 265', TD surface hole. Circulate, drop TOTCO, TOO. RU csg crew, run 6 jts 10-3/4", 40.5#, ST&C csg to 265'. RU BJS, cmt w/ 235 sx (59 bbls) Type III cmt w/ 2% CaCl + 1/4#/sk Cello-Flake. Displace w/ 24.7 bbls H2O. Circulate 24 bbls cmt to surface. WOC, NU BOP's. Test BOP & choke manifold, OK. TIH, tag cmt @ 234', drill cmt & plug. Test csg & pipe rams to 1500 psi for 30 min. Drill 9-7/8" hole from 265' to 714'

Continued on back

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross

TITLE: Production Analyst

DATE: October 22, 2001

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

ORIGINAL SIGNED BY CHARLES T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV - 5 2001

APPROVED

BY _____ TITLE _____

DATE _____

Conditions of approval, if any:

K

10-04-2001 Drill 9-7/8" intermediate hole from 714' to 2058'

10-05-2001 Drill 9-7/8" int hole from 2058' to 3154'

10-06-2001 Drill 9-7/8" hole from 2058' to 3154'. Level derrick, circulate & condition for logs, TOO H. Logs went to 3802'

10-07-2001 Log well, RD loggers, TIH, circulate & condition. LD DP & DC, run 87 jts 7-5/8", 26.4# csg, set @ 3805'. RU cementers & circulate. RD csg crew, cmt w/ 20 bbls H₂O spacer. Lead: 640 sx (219 bbls) Premium Lite @ 12.1 ppg, 2.08 yd. Tail: 310 sx (70 bbls) Type III cmt @ 14.5 ppg, 1.40 yd. Displace w/ 178 bbls H₂O, good circulation thru out job. 66 bbls excess cmt to surface, plug down @ 2300 hrs 10/6/01. Bumped plug to 2000#, float equipment held OK. WOC, ND BOP, set slips. CO 7-5/8", NU BOP, choke, blooie line

10-08-2001 CO kelly, test air hammer, PU DC & DP, test pipe rams & choke to 1500#, held OK. Unload well, drill plug, FC & shoe. Blow well dry. Drilling 6 3/4" hole w/ 1800 CFM, 350#, 4/6K, 35 RPM'S from 3805' to 4996'

10-09-2001 Drilling 6 3/4" hole w/ 1800CFM, 350#, 4/6K, 35RPM'S, Circulate well, Pitot @ 5800' – 158 mcfd, drilling 6 3/4" hole w/ 1800CFM, 350#, 4/6K, 35RPM'S, circulate well, TOO H, LD air hammer (flow tube failure), PU bit #4 & 10 – 5" DC's

10-10-2001 PU 5" DC's. TIH, circulate well, drilling 6 3/4" hole w/ 1800CFM, 425#, 14/18K, 40/70 RPM'S, TD @ 02:30 10/10/01, circulate well, TOO H for E-logs

10-11-2001 TOO H, RU loggers, log well to 8122'. RD loggers, TIH, tag @ 8085'. CO from 8085' to 8130', hole wet, attempt to dry hole, hole unloaded water, circulate w/ mist & soap, short trip 15 stds, tag @ 7977', attempt to break circulate, TOO H

10-12-2001 LD fire float sub. TIH, tag @ 7200', work tight hole @ 7200', LD 3 jts, wash from 7210' to 7574' w/ 1800-2700CFM, 475#, 6-10 bbls mist, work tight hole. LD 10 jts, PU kelly, pressure up to 1800#, no circulation, pull 4 stds, work tight hole @ 7012'

10-13-2001 Pull 4 stds, work tight hole, TOO H 46 stds. LD DP & DC's, CO rams, RU csg crew. Run 156 jts 5 1/2" csg, shoe set @ 6903'. PU to circulate, pressure @ 2000# partial circulation. RD csg crew, bleed down air pressure. RU cementers, cmt 5 1/2" w/ 20 bbls mud clean & 350 sx (124 bbls) Premium Lite HS @ 12.5 ppg, 1.99 yd. Displace w/ 125.5 bbls H₂O. Plug did not bump, SWI, held pressure for 5 hrs. WOC, ND BOP

10-14-2001 ND BOP, set slips & C/O 5 1/2" csg. Unload 2-7/8" DP & 3 1/2" DC. NU BOP & choke, LD 46 stds 3 1/2" DP & kelly, strap DC & DP. PU 20 3 1/2" DC's & 2-7/8" DP. Tag cmt @ 5282', RU power swivel, drill cmt

10-15-2001 Drill cmt w/ 60/70 RPMS, 8/10K, 75 SPM, 1700#. PU @ 6890' & mud up, drill cmt & csg shoe @ 6903', wash & ream from 6903' to 7703' w/ 60/70 RPMS, 8/10K, 75 SPM, 1800#

10-16-2001 Wash & ream from 7703' to 8130' w/ 60/70 RPM's, 8/10K, 75 SPM, 1800#. Circulate & condition well @ 8130'

10-17-2001 Circulate & condition well @ 8130', well kicking, raise MW, lost 80 bbls. TOO H to 5 1/2" csg shoe, build volume & condition mud, TIH, no fill. Circulate & condition hole @ 8130'. Well killed, TOO H for 3 1/2" liner, LD DP & DC, RU csg crew, run 3 1/2" liner

10-18-2001 RU csg crew, run 3 1/2" liner – 41 jts 3 1/2" J-55 9.3#, bottom of liner @ 8128', top of liner @ 6768'. Circulate & RU cementers, good circulation. Cement 3 1/2" liner as follows: 20 bbls mud clean, 10 bbls H₂O, 50 sks 35/65 Class H + additives Scavenger wt 13.5, YLD 1.56, 70 sks 35/65 Class H + additives lead WT 13.5 YLD 1.56, 145 sks 35/65 Class H + additives tail WT 13.5, YLD 1.56. Displace w/ 41.9 bbl. No circulate while pumping spacers & cmt. Regained circulation for 1st 35 bbls of displacement. Bumped plug to 3500#. RD cementers, LD DP & power swivel. CO rams & ND BOP. Rigging down @ report time

10-19-2001 Release rig @ 2000 hrs 10/18/01. Will report cmt top on 3 1/2" on completion papers