

In Lieu of
Form 3160
(June 1990)

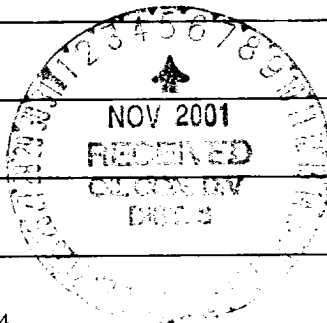
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078771
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2010' FNL & 2170' FWL, SE/4 NW/4 SEC 26-31N-06W	8. Well Name and No. ROSA UNIT #8B
	9. API Well No. 30-039-26632
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-2001 MIRU. Drill rat and mouse holes. Spud 12-1/4" pilot hole at 2030 hrs. 10/10/01 w/ bit #1(12-1/4" Security, S44F). Drill pilot hole to 70'. Make up bit # 2(14-3/4" STC, DSJ). Drill to 273'. TD surface hole at 273'. Circulate and TOH. Ran 6 joints (249.81') of 10-3/4" 40#, H-40, LT&C. casing. Running surface casing @ report time

10-12-2001 Finish running casing. Ran 6 joints 10-3/4", 40#, H-40, LT&C casing, 249.81', set @ 264.31' KB. WOC & nipple up BOP's. Pressure test casing & surface equipment to 1500#-Tested OK. Make up bit # 3(9-7/8" Security, ERA-22). TIH. Tag cement @ 230'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drill f/ 270' to 770'. Drilling 60' hour @ report time

10-13-2001 Drilling from 770' to 1910' w/ bit #3 (9-7/8" Security, ERA-22). Drilling 50' hour w/ water & polymer @ report time

10-14-2001 Drilling from 1910' to 2493' w/ bit #3 (9-7/8" Security, ERA-22), TOOH. MU bit #4 (9-7/8", RTC, HP-51), TIH. Wash 40' to bottom. Drilling from 2493' to 2605'. Drilling 50' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 22, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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10-15-2001 Drilling from 2493' to 2810' w/ bit #4 (9-7/8", RTC, HP-51), TOOH. LD 1 jt of DP w/ hole. TIH, wash 60' to bottom. Drilling from 2810' to 3393'. Drilling 50' hour @ report time

10-16-2001 Drilling from 3393' to 3615' w/ bit #4 (9-7/8", RTC, HP-51). Circulate hole, short trip to collars. Circulate @ TD. LDDP & DC's. Change rams & RU csg crew. Ran 82 jts. (3601.06') of 7-5/8", 26.4#, N-80, LT&C casing, landed @ 3615' KB. Float @ 3570'. RU BJ & cement w/ 570 sx (1192 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed w/ 260 sx (365 cu.ft.) of Type III with 1/4# celloflake/sk. Displaced plug w/ 170 bbls of water. Plug down at 0330 hrs 10/16/01. Circulated out 18 bbl's of cement. ND & set 80,000# on slips. Setting slips & cutoff 7-5/8" casing @ report time

10-17-2001 Set slips & cutoff 7-5/8" casing. Nipple up BOP's. Pressure test casing & surface equipment-Tested OK. X-O to 3-1/2" tools & nipple up blooie line. Cut drilling line, put right angle drive box on rig. MU bit #5 (6-3/4" STC, H41R6R2). PU & test air hammer. TIH, tag cement @ 3555'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Work on air equipment. Dry hole to dust. Begin drilling 6-3/4" hole w/ 2400 cfm air. Drilling @ 4143', 120' hour @ report time

10-18-2001 Drilling from 4143' to 6732' w/ bit #5 (6-3/4" STC, H41R6R2). Drilling @ 6732', 120' hour @ report time

10-19-2001 Drilling from 6732' to 7608' w/ bit #5 (6-3/4" STC, H41R6R2), TOOH. MU bit #6 (6-3/4" HTC, HAT-637), TIH. Drilling from 7608' to 7920'. Drilling 20' hour @ report time

10-20-2001 Drilling from 7920' to 7957' w/ bit #6 (6-3/4" HTC, HAT-637). Circulate @ TD. LDDP & DC's. RU csg crew & run 177 jts. (7941.00') of 5-1/2", 17#, N-80, LT&C csg, landed @ 7955' KB. Float collar is at 7932' & marker joints are @ 7454' & 4980'. Casing elevators were not closing properly, wait on another set of elevators. RU BJ & cement. Lead w/ 50 sx (125 cu ft) Premium Lite, 1-% FL-52, .2% CD-32, .1% R-3. Tail w/ 285 sx (567 cu ft) Premium Lite, 1% FL-52, .2% CD-32, 4% Phenoseal, .1% R-3, & 1/4 # Celloflake sk. Displaced plug w/ 184 bbls of water. Plug down at 1145 hrs 10/19/01. Rig released @ 0400 hours 10/20/01