

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 8B
Location of Well: Letter F Sec 26 Twp 31N Rge 6W API # 30-039-26632

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 12/08/01	Length of time shut-in	SI press. PSIG 1010	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 12/08/01	Length of time shut-in	SI press. PSIG 1520	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0800 hrs 01/02/02					Zone Producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion*		Lower Completion		
		TBG	CSG			
		1010	1010	1520	31	
0800 1/2	5 MIN	1010	1010	430	39	
0810 1/2	10 MIN	1015	1015	340	97	
0900 1/2	1 HR	1020	1020	200	98	
0930 1/2	1.5 HR	1020	1020	155	97	
1000 1/2	2 HR	1020	1020	135	95	
1100 1/2	3 HR	1020	1020	90	76	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved JAN 22 2002 2001
Mexico Oil Conservation Division

By DEPUTY OIL & GAS INSPECTOR, ENR
Title DEPUTY OIL & GAS INSPECTOR, ENR

Operator Williams Production Company
By Tracy Ross
Title Production Analyst
Date January 15, 2002