

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

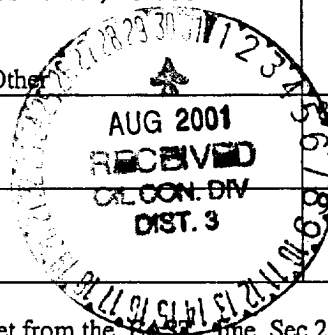
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26771
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 120782
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>G</u> : 1900 feet from the <u>NORTH</u> line & 1760 feet from the <u>EAST</u> line Sec 21-31N-06W RIO ARRIBA, NM		Well No. 32B
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6320' GR		Pool name or Wildcat BLANCO MV/BASIN DK



Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

6-26-2001 MIRU, drill mouse & rat holes, drilling from 0' to 136'. Spud @ 0030 hrs 7/26/01

6-27-2001 Drilling, rig service, drilling, WLS @ 230' - 1/4", drilling, TD 14-3/4" surface hole @ 2100 hrs 7/26/01. Circulate bottoms up, TOO, RU csg crew & run 10 3/4" csg, csg shoe set @ 516'. RU cementers & circulate, cmt 10 3/4" as follows: 20 bbl H2O spacer, 464 sks Type III cmt w/ 2% CaCl, 1/4# sk celloflake, yield 1.39, wt 14.5 lb/gal, good circulation thru out job. Displace w/ 46.5 bbls H2O. Circulate 25 bbls excess cmt to surface, plug down @ 0243 hrs 7/27/01, WOC

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: August 24, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLIE T. PERVEN TITLE STATE OIL & GAS INSPECTOR, DIST. 3
BY _____ DATE AUG 30 2001

Conditions of approval, if any:

REPORT CEMENT TOPS

07-28-2001 WOC, B/O & LD landing jt, NU wellhead, BOP, choke, test blinds, choke & csg to 1500# - OK. TIH, tag cmt @ 447', drilling cmt & csg shoe, drilling from 529' to 1200'

07-29-2001 Drilling from 1200' to 2093'

07-30-2001 Present Operation: Drilling
Recap: Drilling from 2093' to 2802'

07-31-2001 Drilling from 2802' to 2907', Circulate bottom sup, check mud pumps & surface equipment, pump flag, TOO H, chain out. LD shock sub, TIH, break circulation. Wash 40' to bottom. Work on pump #1 & #2. TOO H to surface pipe, repair pump #1 & #2

08-01-2001 Wait on pump parts

08-02-2001 Wait on pump parts

08-03-2001 Repair pumps #1 & #2, TIH, drilling from 2907' to 3652', circulate bottoms up for E-logs

08-04-2001 Circulate bottoms up for E-logs, drop Totco, TOO H for logs, RU logger & log from 3644' to 516', TIH, circulate & condition hole. LD DP & DC's, CO rams & RU csg crew, run 7-5/8" csg, csg shoe set @ 3652'. RU cementers & circulate. RD csg crew, cmt & displace 7-5/8" csg, good circulation thru out job, 28 bbls excess cmt to surface, plug down @ 0238 hrs 8/4/01. Bumped plug to 1524#, float held OK. ND BOP, choke & CO 7-5/8" csg

08-05-2001 WO parts - hanger, NU BOP, choke & blooie lines, CO kellys, PU hammer, DP & DP's, test rams & choke to 1500#, OK. Unload hole, drill cmt & float equipment. Drilling from 352' to 3871'

08-06-2001 Drilling from 3871' to 5648' w/ 2700CFM 500#, circulate hole, TOO H for string float, TIH, drilling from 5648' to 5814' w/ 2700CFM 500#, circulate hole, TOO H to check hammer & bit

08-07-2001 TOO H to check hammer & bit-anvil on bit parted. PU bit, hammer, TIH, attempt to dry well. Hammer stalling, TOO H, LD hammer, PU bit & DC's, TIH, blow well dry. Drilling from 5814' to 5949' w/ 2700cfm 450#

08-08-2001 TOO H

Recap: Drilling from 5949' to 7608' w/ 2700CFM 450#, rig service, circulate, TOO H (SLM)

08-09-2001 Logging

Recap: TOO H (SLM), cut drilling line, TIH, blow well. Drilling from 7608' to 7989' w/ 2700cfm 450#. TD well @ 7989', 2230 hrs 8/8/01. Circulate, TOO H, RU loggers & log. Log went to 7980'

08-10-2001 Log, RD loggers, TIH, blow ell. LD DP & DC's. CO rams & RU csg crew, run 5.5" csg. Csg shoe set @ 7989'. RU cementers & circulate. RD csg crew, cmt & displace 5.5". Bumped plug to 2000#, float equipment held OK. Plug down @ 1605 hrs 8/10/01. ND, set slips. Clean out 5.5" csg, rig down

08-11-2001 Rig down, rig released @ 1200 hrs 8/10/01

NOT THEMIO TROTER