

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-26771

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name ROSA UNIT		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR			8. Well No. 32B		
2. Name of Operator WILLIAMS PRODUCTION COMPANY			9. Pool name or Wildcat BLANCO MV		
3. Address of Operator P O BOX 3102, MS 37-2 TULSA, OK 74101					
4. Well Location Unit Letter <u>G</u> : <u>1900</u> Feet From The <u>NORTH</u> / Line and <u>1760</u> Feet From The <u>EAST</u> Line Section <u>21</u> Township <u>31N</u> Range <u>06W</u> NMPM RIO ARRIBA County					
10. Date Spudded 07/26/01	10. Date T.D. Reached 08/10/01	11. Date Compl. (Ready to Prod.) 10/10/01	12. Elevations (DF& R(B. RT, GR, etc.) 6320' GR	14. Elev. Casinghead	
15. Total Depth 7989'	16. Plug Back T.D. 7967'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco MV 5093' - 5762'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, GR-N				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	516'	14 3/4"	140 sx	
9 7/8"	26.4#	3652'	9 7/8"	610 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"	0'	7989'	400 sx		2-1/16"	5753'
						6100'

26. Perforation record (interval, size, and number) CH/Menefee: 5093', 96', 5107', 5325', 27', 29', 31', 33', 66', 67', 69', 72', 78', 81', 84', 86', 5404', 06', 09', 11', 16', 17', 19', 21', 25', 27', 39', 46', 57', 59', 5542', 44', 47', 89', 92', 94' & 96'. Total of 37 (0.38") holes Point Lookout: 5627', 31', 35', 37', 39', 42', 45', 49', 53', 61', 67', 69', 71', 77', 88', 92', 95', 5708', 27', 34', 40', 42', 50' & 62'. Total of 24 (0.38") holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5093'-5596'	80,000# 20/40 Sand in 1885 bbls slick water
5627'-5762'	81,000# 20/40 Sand in 1701 bbls slick water	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 10/19/01	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 438	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 265	Casing Pressure 1840	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 3504	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
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Signature <u>Tracy Ross</u>	Printed Name TRACY ROSS	Title Production Analyst	Date 11/16/01
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INSTRUCTIONS

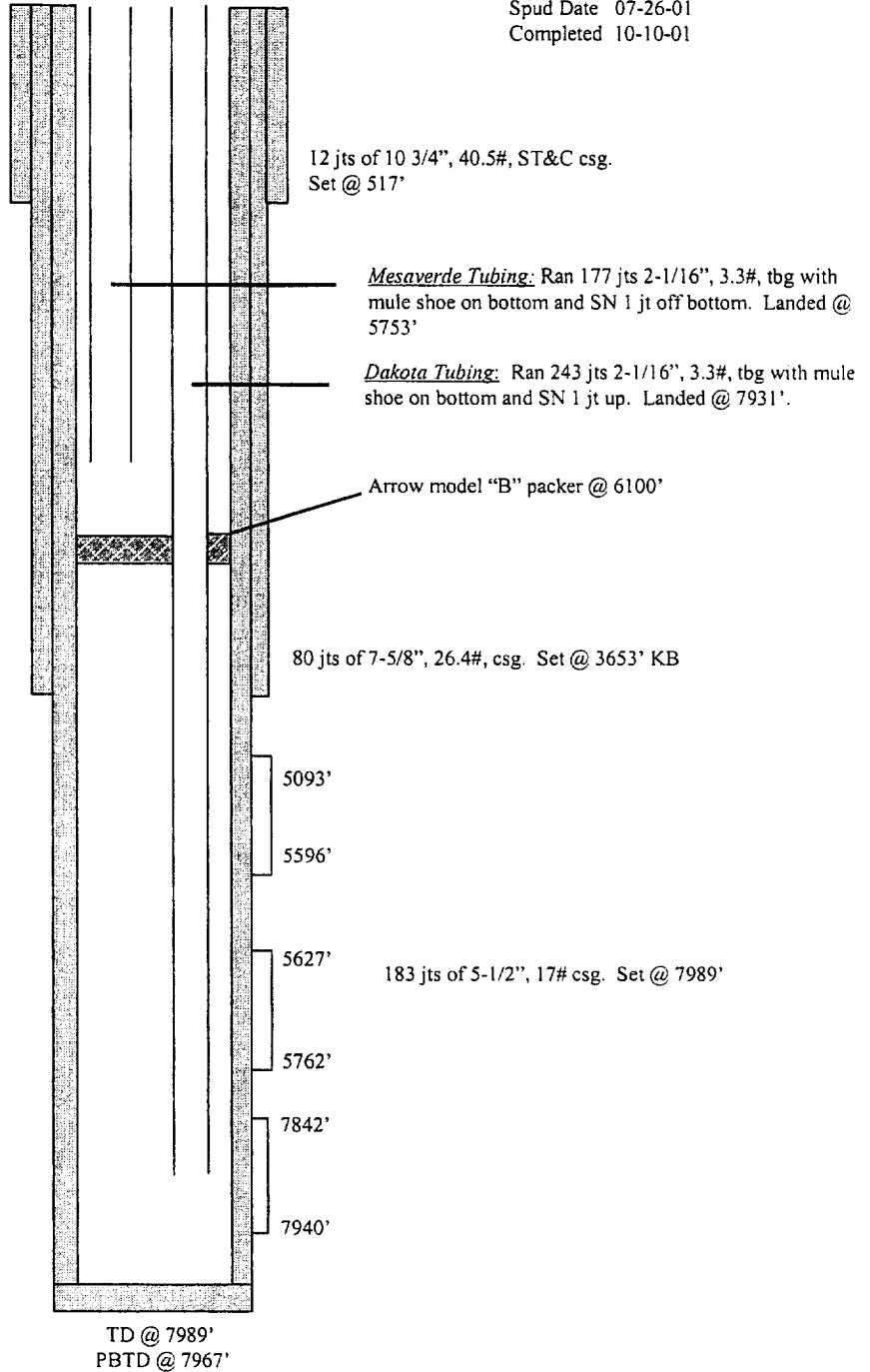
ROSA UNIT #32B BLANCO MV/BASIN DK

Location: 1900' FNL, 1760' FEL
SW/4 NE/4 Section 21G, T31N, R6W
Rio Arriba Co., NM

Elevation: 6320' GR

Spud Date 07-26-01
Completed 10-10-01

<i>Tops</i>	<i>Depth</i>
Kirtland	2468'
Pictured Cliffs	3198'
Cliff House	5311'
Point Lookout	5625'
Mancos	6127'
Dakota	7842'



Cliff House/Menace 5093' - 5596' (37, 0.38" holes)
80,000# of 20/40 sand in 1885 BBI's slick water.

Point Lookout 5627' - 5762' (24, 0.38" holes)
81,000# of 20/40 sand in 1701 BBI's slick water.

Dakota 7842' - 7940' (27, 0.38" holes)
90,000# of 20/40 Acfrac SB Excel resin coated proppant
carried in 60Q Spectre G foam in 580 BBI's slick water

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CMT TOP</i>
14 3/4"	10 3/4"	140 s x	447'
9 7/8"	9 7/8"	610 s x	3652'
6 3/4"	5 1/2"	400 s x	6954'