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To Appropriate
District Office
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P.O. Box 1980, Hobbs, NM 88240

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811 South First, Artesia NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26771
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 120782
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>G</u> : 1900 feet from the <u>NORTH</u> line & 1760 feet from the <u>EAST</u> line Sec 21-31N-06W RIO ARRIBA, NM		8. Well No. 32B
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6320' GR		9. Pool name or Wildcat BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: COMPLETION OPERATIONS

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

09/27/2001 RU rig & spot equip. NDWH, NU BOP's, NU swing, blooie line & flow back manifold. Tally in w/4 3/4" bit & 254 jts 2 3/8" tbg, tag soft cmt @ 6954'. RU power swivel, SWFN

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: November 16, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED BY OFFICIAL SIGNED BY CLARENCE T. PETERSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

BY _____ TITLE _____ DATE NOV 26 2001

Conditions of approval, if any:

K

09/28/2001 Break circ w/2% KCl, CO soft cmt from 6954' to 7969' (PBSD). Circulate hole clean w/180 bbls 2% KCl. Hang swivel back, PU 5 1/2" compression pkr & set @ 30'. Pressure test csg to 5500 psi & held, release pkr, POOH & LD same. Spot 250 gals 15% HCl acid across Dakota interval from 7942' to 7692'. TOO H w/bit. RU BWWC, run GR/CCL/CBL from 7969' to 4700', TOC @ 3498'. Perforate Dakota bottoms up in acid w/ 1 spf w/ 3 1/8" select fire csg gun, 0.32" dia, 14.3" pent & 10 gram charges from 7842' to 7940' (24 holes ttl) all shots fired, RD BWWC. ND stripper head, SDFN

09/29/2001 RU BJ, hold safety mtg, pressure test lines. Acdz Dakota w/500 gals 15% HCl acid & 50 ball sealers @ 15 bpm & 2450 psi, good action, ball off @ 5400 psi. RIH w/gr/junk basket to 7969' (PBSD), knock balls off perfs. Frac Dakota w/90,000 lbs 20/40 Acfrac SB Excel resin coated proppant carried in 60Q Spectre G foam, @ 35 bpm, total wtr = 580 bbls, total N2 = 1,094,200 scf, ISIP = 5100 psi, 5 min = 4210, 10 min = 4120 psi, 15 min = 4108 psi, max TP = 5500 psi, min TP = 3800 psi, avg TP = 5300 psi, avg rate = 35 bpm. RD BJ, RU flow back manifold, start flow back. RU yellow dog & put on line to evaporate pit, turn over to night watch, flow back on 1/8" choke

09/30/2001 Flow back overnight on 1/8" choke, ret's broken gel & lite sand, pressure @ 0730 hrs = 1510 psi. Flow back on 5/32, 3/16, 9/32 & 1/2" chokes, ret's broken gel, N2 & trace sand

10/01/2001 Flow back overnight. Travel to loc, hold safety mtg. Flow back on 2" open line, pres @ 100 psi, ret's heavy mist, N2, gas & med sand, shut in well. RD tree saver, NU swing, mud cross & stripper head. SICP went f/100 to 920 psi in 2 hrs, turn over to flowback crew, flow back on 1/2" choke. Pressure @ 2100 hrs = 150 psi, ret's lite mist & trace sand.

10/02/2001 FCP on 1/2" choke = 150 psi, open on 2", pull blind out of blooie line. TIH w/4 3/4" bit, tag 15' of fill @ 7954'. RU swivel, break circ w/10 bph air/soap/inhibitor mist. CO to PBSD @ 7969'. Blow well from 7969' w/10 bph a/s/CI mist & 10 bbl sweeps, ret's heavy sand. Blow dry w/air only, PU bit to 7932'. Flow natural. Tag 3' of fill, POOH w/5 stds, turn over to night watch, flow natural & evaporate pit

10/03/2001 Gauge well on 2" open line, all gauges lt mist = 1756 mcf/d. TIH & check for fill (none). TOO H w/bit. WL set 5 1/2" CIBP @ 5800'. TIH open ended to 5766'. Load csg w/fresh water, pressure test to 3600 psi & held. Spot 500 gals 15% HCl acid across Point Lookout. Perforate Point Lookout top down in acid 1 spf w/ 3 1/8" select fire csg gun, 0.32" dia, 14.3" pent & 10 gram charges from: 5627' to 5762' all shots fired (24 total). ND swing, SWFN, ready to frac

10/04/2001 RU BJ, hold safety mtg. Pres test lines to 4500 psi. Acdz Point Lookout w/1000 gals 15% HCl acid & 50 balls, ball off @ 3500 psi. Rec 50 balls w/24 hits. Frac Point Lookout w/81,000 lbs 20/40 Az sand & 1701 bbls slickwater. WL set 5 1/2" CIBP @ 5612'. Pres test csg to 3600 psi & held. Perforate CH/MEN bttm up under 2500 psi 1 spf from: 5093', to 5596' all shots fired, (37 total). Acdz CH/MEN w/1500 gals 15% hcl acid & 60 balls, ball off @ 3420 psi. Rec 59 balls w/34 hits. Frac CH/MEN w/80,000 lbs 20/40 Az sand & 1885 bbls slickwater. RD BJ, ND frac head, NU swing - blooie line & stripper head. TIH w/4 3/4" bit to 5008'. Start unloading well, turn over to night crew, blow well

10/05/2001 TIH & tag/CO 21' of fill from 5591' to 5612' (CIBP). Blow well flow 5612'. Drill out CIBP & push to bottom 1/2 to 5800' (2nd CIBP). Blow well from 5800'. PU bit to 5008', SWFN, turn over to night crew, flow natural & evaporate pit

10/06/2001 TIH & tag/CO 53' of fill from 5747' to 5800' (CIBP). Blow dry w/air only. Flow natural on 6". Gauge well on 2" open line, all gauges med mist avg 2773 mcf/d. Drill out CIBP & push bottom 1/2 to PBSD @ 7969'. Blow well from PBSD w/10 bph a/s mist & 8 bbl sweep. PU bit to 5715', SWFN, turn over to night crew, flow natural & evaporate pit

10/07/2001 Flow natural overnight & evaporate pit, pit dry @ 1600 hrs, shut in & drain lines. SDFN

10/08/2001 SICP = 1020 psi, blow well down. TIH & check for fill (none). Break circ w/10 bph air/corrosion inhibitor mist, unload well & coat work string w/inhibitor. POOH, LD 2-3/8" tbg. Spot in floats w/2-1/16" tbg. WL set 5 1/2" model "D" production pkr @ 6100'. NU stripper head

10/09/2001 C/O to run 2 1/16" tbg, SICP = 960 psi, attempt to blow well down. SWI, ND stripper head, NU swing & blooie line, blow well down. Tally in w/245 jts (long string) 2 1/16" 3.25# 10rd J-55 IJ tbg, tag pkr @ 6100'. Space out & land tbg in pkr w/@ 7935' kb as follows: 1/2 mule shoe, 1 jt 2 1/16" 3.25# 10rd J-55 IJ tbg, 1.50" S/N w/pump out plug, 55 jts 2-1/16" tbg, seal bore assembly, 188 jts 2-1/16", 10', 8', 2' pup jts & 1 jt 2-1/16" tbg, 244 jts ttl. NU offset spool, C/O center rams w/offset rams. Tally in w/60 jts 2 1/16" tbg (short string)

10/10/2001 SICP = 650 psi, blow well down. Cont in w/2 1/16" short string. Land tbg in hanger @ 5753' kb w/177 jt total. ND swing, NDBOPs, NU wellhead & pres test seals. Pump out long string plug @ 1700 psi, pump out short string plug @ 950 psi. Release rig, release well to production department