

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26788
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 120782
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter G : 1380 feet from the NORTH line & 2450 feet from the EAST line Sec 32-31N-05W RIO ARRIBA, NM		8. Well No. 26B
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6540' GR		9. Pool name or Wildcat BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB X

OTHER:

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-20-2001 MIRU. Drill MH & RH. Spud well @ 17:00 hrs, 10/19/01. Drill 14 3/4" hole to 280', circulate bottom sup, TOO. RU csg crew, run 7 jts 10 3/4" J-55, 40.5# csg, csg shoe set @ 273', circulate & RU cementers

10-21-2001 Cmt 10 3/4" csg w/ 250 sks Type III cmt + additives, good circulation thru out job. Displace w/ 24.8 bbls H2O, circulate 25 bbls cmt to surface. Plug down @ 0650 hrs 10/20/01, WOX. Back off L/J, NU csg head, NU BOP's, WOC. Test blind rams, csg head, choke to 1500#, held OK. TIH w/ bit #2 (9-7/8" Reed, HP51A) tag cmt @ 236'. Drill plug & cmt. Drilling 9-7/8" hole w/ 30/35K, 60/65RPMS, 120SPM, 900# from 280' to 795'

REPORT CEMENT TOPS

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross

TITLE: Production Analyst

DATE: October 31, 2001

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVE **ORIGINAL SIGNED BY CHARLIE T. PEPIN**
BY _____

TITLE _____

DATE _____

Conditions of approval, if any:

NOV -2 2001

10-22-2001 Drilling 9-7/8" hole w/ 34/36K, 80/100RPMS, 120SPM, 900#, from 795' to 1990'

10-23-2001 Drilling from 1990' to 2761' w/ 30/36K, 60/100RPMS, 120SPM, 1000#

10-24-2001 Drilling from 2761' to 3560' w/ 40/42K, 80/100RPMS, 120SPM, 1000#, bottom of Fruitland 3560'

10-25-2001 Drilling 9-7/8" hole from 3560' to 3635' w/ 40/42K, 90/95RPMS, 120SPM, 1000#. ROP = 21. Rig service. Drilling 9-7/8" hole from 3635' to 3823' w/ 45K, 80/90 RPMS, 120 SPM, 1125#. ROP = 21. Lost 150 bbls mud to seepage during drilling. Drill string torquing. Pulled bit @ 3823' after consultation w/ geologist. Circulate, pump slug. SLM, POOH, no correction. RU loggers. Run GR-CAL-NEUT-DENS & GR-CAL-DFL log. Loggers TD @ 3822'. Surface csg @ 269'

10-26-2001 TIH w/ 9-7/8" bit, DC's & DP. Circulate & condition mud. Pump slug & LD 4 1/2" DP & DC's. Circulate, RU csg crew. Run 87 jts 7-5/8", 26.4#, N-80 csg to 3817'. RU cmt crew. Circulate well w/ rig pump. Cmt w/ 640 sx (237 bbls) lead 65/35 Type III/POZ w/ 8 % gel, 1/4# Cello-Flake YD-2.09. WT-12.1. Tail: 265 sx (66 bbls) Type III w/ 1/4# Cello-Flake, YD-1.39, WT-14.5). Displaced w/ 179 bbls FW. Bumped plug @ 20:00 hrs w/ 1500 PSI (500 psi over late pump pressure). Float held, circulated 10 bbls to surface. RD BJ. ND BOP. PU same, set slips w/ 74K, test seals to 1800 psi for 15 min, OK. NU BOP, change out kelly

10-27-2001 C/O kelly & bushings, WOC, pressure test blinds, csg & choke manifold to 1500 psi for 30 min. PU DC & hammer, test hammer. Strap DP, PU 3 1/2" DP & TIH. Tag plug @ 3764'. Pressure test pipe rams to 1500 psi, held. Blow down well. Drill plug, float collar, cmt & shoe. Blow well dry. Drill 6 3/4" hole from 3823' to 4490', 148 FPH. Rig service. Drill 6 3/4" hole from 4490' to 5400' w/ 1500 CFM @ 350 PSI. ROP - 121 FPH

10-28-2001 Drill 6-3/4" hole from 5400' to 7842' w/ 2500 CFM @ 425 psi. ROP - 148 FPH. Circulate well, TOO, LD air hammer & 10 jts DP. PU 10 5" DC's. TIH w/ tri-cone bit

~~10-29-2001 PU 10 5" DC's, TIH w/ tri-cone bit. W/L survey's. Blow hole. Drill hole from 7862' to 8181' w/ 2500 CF @ 450 psi. ROP - 40 FPH. Geologist on location. Circulate & blow hole. LD DP & BHA. Run 191 jts 5 1/2", 17#, N-80, LT&C csg. Set @ 8181'. 2' shoe ht, marker jt @ #10 & 5126'. RU cementers~~

10-30-2001 Cmt 20 bbls gel water & 10 bbls H2O pre-flush. Lead: 50 sx (23 bbls) Prem Lite w/ 1% FL-52 + 0.2% CD-32 + .1% R3. (11.9 #/gal, 2.49 YD). Tail: 285 sx (101 bbls) Prem Lite HS + 1% FL-52 + 0.2% CD-32 + .1% R3 + .25 #/sk Cello-Flake + 4% Phenoseal. Displace w/ 189.4 bbls H2O. Plug did not bump. Float held. Late pump pressure 1300 psi. ND BOP, set 11" x 5 1/2" csg slips & make rough cut, set 150K on slips. Rig down, release rig @ 1200 hrs, 10/29/01