

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.	30-039-26788
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	STATE E-347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  ROSA UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No.  26B	
2. Name of Operator  WILLIAMS PRODUCTION COMPANY		9. Pool name or Wildcat  BASIN DK	
3. Address of Operator  P O BOX 3102, MS 37-2 TULSA, OK 74101			
4. Well Location  Unit Letter _____ G _____ : 1380 _____ Feet From The _____ NORTH _____ Line and 2450 _____ Feet From The _____ EAST _____ Line  Section 32 Township 31N Range 05W NMPM RIO ARRIBA County			
10. Date Spudded 10/19/01	10. Date T.D. Reached 10/29/01	11. Date Compl. (Ready to Prod.) 12/06/01	12. Elevations (DF& R(B. RT, GR, etc.) 6540' GR
15. Total Depth 8181' MD	16. Plug Back T.D. 8150'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DK 8019' - 8114'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, TMDL			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	273'	14 3/4"	250 sx	
7 5/8"	26.4#	3817'	9 7/8"	905 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	0'	8181'	335		2-1/16"	8110'	6300'

26. Perforation record (interval, size, and number) Dakota: 8019', 23', 26', 28', 58', 61', 63', 65', 68', 72', 74', 78', 87', 94', 8102', 06', 08' & 14'. Total of 18 (0.38") holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8019'-8114' AMOUNT AND KIND MATERIAL USED 80,000# 20/40 SB Excel resin coated sand Carried in a 60Q foam
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI waiting C-104 approval		
Date of Test 12/18/01	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 342	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 205	Casing Pressure 1025	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2734	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 12/23/01

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo: 2652'	T. Penn "A"_____
T. Kirtland: 2787'	T. Penn "B"_____
T. Picture Cliffs: 3387'	T. Penn. "C"_____
T. Lewis: 3667'	T. Penn. "D"_____
T. Cliff House: 5556'	T. Leadville_____
T. Menefee: 5604'	T. Madison_____
T. Point Lookout: 5824'	T. Elbert_____
T. Mancos: 6326'	T. McCracken_____
T. Gallup: 6686'	T. Ignacio Otzte_____
Base Greenhorn: 7851'	T. Granite_____
T. Dakota: 8014'	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chinle_____	T. _____
T. Permian_____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology