

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED/
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078766

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #79B

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26920

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 975' FNL & 2600' FWL
At top production interval reported below :
At total depth:

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 NW/4 SEC 22-31N-6W

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 06/01/2002 16. DATE T.D. REACHED 06/10/2002 17. DATE COMPLETED (READY TO PRODUCE) 07/22/2002
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6269' GR

12. COUNTY OR
RIO ARRIBA 13. STATE
NEW MEXICO

20. TOTAL DEPTH, MD & TVD 7955' MD 21. PLUG, BACK T.D., MD & TVD 7943' MD 22. IF MULTICOMP., HOW MANY 2 23. INTERVALS DRILLED BY

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" K-55	40.5#	528'	14-3/4"	425' SX - SURFACE	
7-5/8" J-55	26.4#	3605'	9-7/8"	780 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	0'	7859'	285 SX		2-1-16"	5977'	5950'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CH/Menefee: 5066', 68', 5191', 5314', 19', 22', 5404', 07', 11', 36', 40', 43', 47', 5501', 03', 06' and 09'. Total of 17 (0.33") holes		5066' - 5509'	80,000# 20/40 Sand in 1806 bbls slick water
Point Lookout: 5562', 68', 67', 72', 74', 76', 79', 82', 90', 94', 5604', 10', 12', 15', 18', 22', 24', 32', 35', 41', 47', 54', 89', 94', 5700', 32', 78' and 83'. Total of 28 (0.33") holes		5562' - 5783'	80,720# 20/40 Sand in 1933 bbls slick water

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
07/23/02	3 hr	3/4"	3 hrs		436		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
960	960				3,490		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst

DATE August 12, 2002

ACCEPTED FOR RECORD

AUG 15 2002

FARMINGTON FIELD OFFICE
BY

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	2941'	3116'					
PICTURED CLIFFS	3116'	3406'					
LEWIS	3406'	5296'					
CLIFFHOUSE	5296'	5340'					
MENESEE	5340'	5560'					
POINT LOOKOUT	5560'	5876'					
MANCOS	5876'	7820'					
DAKOTA	7820'						