

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
PM 12:36 36-078773

6. If Indian, Allottee or Tribe Name  
070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #77B

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-26926

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
900' FSL & 2520' FWL, SE/4 SW/4 SEC 33-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-19-2002 MIRU, drill rat and mouse holes. Spud surface hole at 2015 hrs 6/18/02. TD surface hole with bit #1 (12-1/4", HTC, S13-GF) at 295'. Circulate and TOH. Ran 6 joints (276.40') of 9-5/8" 36#, K-55, LT&C casing and set at 291' KB. BJ cemented with 140 sx (180 cu.ft.) of Type III RMS with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Plug down @ 0530 hours 6/19/02. Circulated 15 bbl's of cement to surface. WOC

06-20-2002 WOC & nipple up BOP's. Pressure test casing & surface equipment to 1500#-Tested OK. Make up bit # 2(8-3/4", JZ, HAT-527). TIH. Tag cement @ 250'. Drill cement with water. Begin drilling formation with water & polymer. Drilling @ 935'

06-21-2002 Drill from 935' to 2560' with bit # 2(8-3/4", JZ, HAT-527). Drilling @ 2560'

06-22-2002 Drill from 2560' to 2999' with bit # 2(8-3/4", JZ, HAT-527). Circulate. TOH. Make up bit # 3(8-3/4" Varel, V-517). TIH. Continue drilling. Drilling @ 3150'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date June 26, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date JUL 01 2002

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

06-23-2002 Drill from 3150' to 3810' with bit #3 (8-3/4" Varel, V-517). Drilling @ 3810'

06-24-2002 Drill from 3810' to 3813' with bit # 3(8-3/4" Varel, V-517). Circulate. Short trip to DC's. Circulate. TOOH & LDDC's. Change rams & rig up casing crew. Ran 81 jts. (3799.48') of 7", 20#, K-55, ST&C casing and landed at 3813.98' KB. Float at 3766'. Rig up BJ & cement. Lead w/ 435 sx (905 cu.ft.) of Type III 65/35 poz with 8% gel + 1% CaCl<sub>2</sub> + 1/4# celloflake/sk. Tailed with 185 sx (252 cu.ft.) of Type III + 1/4# celloflake/sk + 1% CaCl<sub>2</sub>. Displaced plug with 153 bbls of water. Plug down at 1730 hrs 6/23/02. Circ. out 20 bbls of cement. WOC. Nipple up blooie line. X-O to 3-1/2" tools. Pressure test BOPs and casing to 1500# - held OK. Make up bit # 4(6-1/4" STC, H41R6R2). TIH. Tag cement @ 3755'. Unload hole w/ air. Drilling cement w/ air & mist

06-25-2002 Drill cement with air & mist. Dry hole to dust with 2400-CFM air. Begin drilling 6-1/4" hole @ 0630 hours 6/24/02. Drill from 3813' to 5021' with bit #4 (6-1/4" STC, H41R6R2). Trip string float & run survey. Drill from 5021' to 6219'. Circulate, trip string float & survey. TOOH, RU loggers & log. Logging with HLS

06-26-2002 Finish logging w/ HLS. RD loggers & TIH with DC's. LDDC's & RU csg crew. Run 4-1/2 csg. Ran 55 jts. (2543.59') of 4-1/2", 10.5#, K-55, ST&C casing, landed at 6219' KB. Latch collar at 6193' KB & marker joint at 5513' KB. Top of liner at 3675' - 138' of overlap into 7". RU BJ, hold safety meeting. Scavenger: 30sx of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl Lead: 70sx (141 ft<sup>3</sup>) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl. Tail: 90 sx (183 ft<sup>3</sup>) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .25 #/sk Celloflake + 4% Phenoseal. Displaced plug w/ 67 bbls of water. Plug down at 1715 hrs 6/25/02. Set pack-off & circulate out 12 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 2400 hrs 6/25/02. Final report

3  
2  
90  
183