

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

9:27 Lease Designation and Serial No.
SF-078771-3

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
900' FSL & 2520' FWL, SE/4 SW/4 SEC 33-31N-05W

8. Well Name and No.
ROSA UNIT #77B

9. API Well No.
30-039-26926

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/16/2002 MIRU, spotted all equipment, loaded frac tanks, unloaded pipe, removed thread protectors & tallied 2-3/8" J55 tbg. RIH w/ tbg w/ notched collar & SN one jt up. Started air pkg

07/17/2002 RIH w/ bal of 2 3/8 " tbg to 6107'. Circ well clean, PT csg & LT to 3500psi. Spotted 500 gal 15% HCl across PLO. TOH w/ 2 3/8 tbg. RIH w/ 3 1/8 carrier & perf 28 (0.38") holes, one @ ea of following depths: 5765', 68', 72', 77', 83', 87', 91', 96', 5800', 03', 08', 11', 17', 25', 27', 32', 38', 40', 44', 49', 60', 81', 86', 98', 5918', 42', 64' & 91'

07/18/2002 RU BJS, pressure test all lines to 4500psi. BO PLO w/ 40 ball sealers & 1000 gal 15% HCl Ball action good & complete @ 3500psi. Rec 40 balls w/ 27 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 3000psi & 91.1BPM. RIH & set CIBP @5730'. Loaded hole & PT to 3500 psi, held OK. RIH w/ Dump bailer to spot 20 gal 28% HCl across bottom perf, TOOH. RIH to perf, from bottom up, 27 (0.38") holes, one @ ea of the following depths: 4532', 82', 4627', 4705', 5502', 03', 06', 35', 39', 41', 55', 59', 61', 79', 81', 83', 5625', 28', 31', 37', 40', 45', 48', 55', 58', 61' & 92'. BO CH-M w/ 40 ball sealers & 1000 gal 15% HCl. Recovered 38 balls w/ 27 hits. Frac CH-M w/ 80,000# 20/40 # Ariz sand @ 88BPM @2900psi. Flushed to top perf. PU tbg & RIH to LT. Unloaded. PU to 60' above LT

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 2, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 07 2002

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY SK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

07/19/2002 Had 4' sand on CIBP. CO sand. Pitot = 2.5 on 2" line, or 970 mcf. TOH w/ tbg & notched collar, installed 3 7/8" bit & RIH to tag CIBP---no sand. Drilled CIBP---time 63 min. Started flair---making gas & H2O. Chased bal of plug to bottom. Ran 1 sweep from bottom. Pulled up one stand & ran 4 sweeps @ 30 min intervals. Pulled up to top perf & ran one sweep. Pulled up to LT plus one stand

07/22/2002 TOOH w/ tbg to replace SN & notched collar. TIH & tagged bridge w/ one stand. W/ Air Pkg, drilled bridge, only 16' to CO to bottom. Ran sweeps from bottom every 35 min until well clean. Pulled up to top perf & let well flow on it's own

07/23/2002 Flow well thru 2" & pitot gauge well – 10#/2" (1948 mcf). TIH to PBTD, no sand/fill. Pull up and land tubing as follows: 193 jts of 2-3/8", J-55, 4.7#, EUE tubing w/ notched collar on bottom and SN w/ expandable check on top of bottom joint. Bottom of tubing at 6010' KB. ND BOP & NU WH. Pump 5 bbls of water down tubing & drop ball. Chase water & ball w/ air. Pump out expandable check & blow well around. Turn well to production department. RD unit & ready all equipment for rig move. Final Report