

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
SF-078771

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #8C

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.  
30-039-26944

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 660' FSL & 2025' FWL  
At top production interval reported below :  
At total depth:

10. FIELD AND POOL, OR WILDCAT  
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SE/4 SW/4 SEC 26-31N-6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
RIO ARRIBA 13. STATE  
NEW MEXICO

15. DATE  
SPUDDED  
06/10/2002

16. DATE T.D.  
REACHED  
06/18/2002

17. DATE COMPLETED (READY TO PRODUCE)  
07/30/2002

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6429' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6112' MD

21. PLUG, BACK T.D., MD & TVD  
6085' MD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BLANCO MV 5169' - 5894'

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	272'	12-1/4"	140 SX - SURFACE	
7" K-55	20#	3742'	8-3/4"	575 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3627'	6112'	170 SX		2-3/8"	5788'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5169', 5398', 5401', 05', 21', 46', 48', 50', 54', 59', 64', 68', 79', 85', 91', 5541', 47', 49', 53', 80', 84', 91', 95' and 98'. Total of 24 (0.38") holes  
Point Lookout: 5652', 55', 58', 64', 68', 78', 82', 85', 88', 93', 98', 5700', 03', 10', 13', 18', 24', 35', 39', 43', 50', 58', 83', 97', 5804', 20', 27', 38' and 98'.  
Total of 29 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5169' - 5598' 80,000# 20/40 Sand in 1935 bbls slick water

5652' - 5898' 80,000# 20/40 Sand in 1938 bbls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
07/30/02	3 hr	3/4"	3 hrs		244		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
985	985				1,948		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ren TITLE Production Analyst DATE August 7, 2002

ACCEPTED FOR RECORD

AUG 12 2002

FARMINGTON FIELD OFFICE

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MOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):						38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH	
					NAME	MEASURED DEPTH		
PICTURED CLIFFS	3300'	3672'						
LEWIS	3672'	5387'						
CLIFFHOUSE	5387'	5433'						
MENBREE	5433'	5646'						
POINT LOOKOUT	5646'							