

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #8C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26944

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 2025' FWL, SE/4 SW/4 SEC 26-31N-06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/23/2002 MIRU. Spot air equipment & fire fighting equipment. Unload and tally 2-3/8" tubing. PU tubing & start TIH

07/24/2002 CO to PBTD. Rotated through LT. PT csg & LT to 3500 psi. Set tbg @ 5838' & spotted acid across PLO perf interval. Perf PLO w/ one 0.38" hole @ ea of following depths: 5652', 55', 58', 64', 68', 78', 82', 85', 88', 93', 98', 5700', 03', 10', 13', 18', 24', 35', 39', 43', 50', 58', 83', 97', 5804', 20', 27', 38' & 98, (29 holes). Attempted to pull up tbg---had 20' in the air when drum broke. SD for two day delay for repair. Acid was pumped back to reserve pit

07/25/2002 Spotted HCl across across PLO perf interval. Perf zone w/ 29 (0.38") holes @ following depths: 5652', 55', 58', 64', 68', 78', 82', 85', 88', 93', 98', 5700', 03', 10', 13', 18', 24', 35', 39', 43', 50', 58', 83', 97', 5804', 20', 27', 38' & 98'. TOOH w/ tbg & ready to frac Saturday am

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 7, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date FARMINGTON FIELD OFFICE

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 4 2002

RY JP

07/26/2002 Pressure test lines to 4500psi. BO PLO w/ 1000gal 15% HCl & 45 ball sealers. Recover 45 balls w/ 29 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 90 BPM @ 2900psi. Set CIBP @ 5620' & pressure test 3500 psi. Spotted 20 gal 28% HCl across bottom perf. Perf 24 (0.38") holes @ following depths: 5169', 5398', 5401', 05', 21', 46', 48', 50', 54', 59', 64', 68', 79', 85', 91', 5541', 47', 49', 53', 80', 84', 91', 95' & 98'. Recover 40 balls w/ 24 hits. Form broke down @ 1200psi, rate of 24 @ 2100psi. Frac CHM w/ 80000# 20/40# Ariz sand @ 85BPM @ 3100psi. Flushed to top perf. RIH to LT & Unloaded

07/27/2002 RIH w/ tbg to tag CIBP. CO 40' sand fill. TOOH w/ tbg & notched collar. Let head blow off. Drilled CIBP & chased bal to bottom @ 6036'. TOH w/ tbg. Pitot Reading 5# on 2" orifice, or 1374 mcf. Removed bit, installed Notched collar & SN one jt up. Let well burn

07/29/2002 TOOH to check bottom hole assembly. Pitot Reading: 4# or 1236 mcf. TIH to tag fill. Started air pkg to CO 48' fill to PBTD. Ran sweeps every 30 min until 1400. Pitot reading: 12#, 2148 mcf. RIH w/ tbg & tagged bridge. CO w/ air pkg to bottom. Let well flow until 1730. PU tbg to top perf @ 5550', left flowing w/ air pkg

07/30/2002 TIH to PBTD, no sand/fill. Flow well thru 2" & pitot gauge well – 10#/2" (1948 mcf). Flow well natural, well looks very clean (no sand, no water). Pull up and land tubing as follows: 184 jts of 2-3/8", J-55, 4.7#, EUE tubing w/ notched collar on bottom and SN w/ expandable check on top of bottom joint. Bottom of tubing at 5788' KB. SN at 5755' KB. ND BOP & NU WH. Pump 5 bbls of water down tubing & drop ball. Chase water & ball w/ air. Pump out expandable check & blow well around. Release rig, turn well to production department