

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 165C

Location of Well: Letter G Sec 25 Twp 31N Rge 6W API # 30-039-26961

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 06/24/02	Length of time shut-in	SI press. PSIG 930	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 06/24/02	Length of time shut-in	SI press. PSIG 1920	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 1050 hrs 07/08/02				Zone Producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
1045 07/08		930	1920	87	
1050 07/08	5 MIN	930	390	45	Clear
1100 07/08	15 MIN	935	375	61	Very heavy mist
1115 07/08	30 MIN	935	210	65	Very heavy mist
1145 07/08	1 HR	935	145	69	Heavy mist
1215 07/08	1.5 HR	935	120	70	Heavy mist

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved _____ 2002
Mexico Oil Conservation Division

Operator Williams Production Company

By _____
Title _____

By Tracy Ross
Title Production Analyst
Date July 15, 2002