

Submit 3 Copies
To Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO. 30-039-26968
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 24C
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-1, TULSA, OK 74101	
4. Well Location (Surface) Unit letter C : 210 feet from the NORTH line & 1905 feet from the WEST line Sec 32-31N-5W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6500' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB:

OTHER:

OTHER: Drilling Completion

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

06-27-2002 MOL & RU. X-O traveling blocks & cut drilling line. Drill rat & mouse hole. Spud 12-1/4" pilot hole at 2300 hrs. 6/26/02 with bit #1 (12-1/4", HTC, L114). Drill pilot hole to 40'. Make up bit #2 (14-3/4", Sec., S3J). Drill 14-3/4" surface hole from 0' to 231'. Drilling @ 231'

06-28-2002 Drill from 231' to 300' with bit #2 (14-3/4", Sec., S3J). TD surface hole @ 300'. Circulate & TOH. Ran 6 joints (275.59') of 10-3/4" 40.5#, K-55, ST&C casing & set at 290' KB. BJ cemented w/ 250 sx (350 cu.ft.) of Type III RMS w/ 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 25.5 bbls of water. Plug down at 0945 hrs 6/27/02. Circulated out 13 bbls of cement. WOC. Nipple up BOP's. Pressure test casing & surface equipment to 1500# psi-Tested OK. Make up bit # 3(9-7/8", JZ, HAT-517). TIH. Tag cement @ 240'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drilling @ 1010'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: July 8, 2002

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use) **ORIGINAL SIGNED BY CHAPLIE T. PERPIN**

APPROVED BY _____ TITLE: DEPUTY OIL & GAS INSPECTOR, N.M. DATE: JUL 11 2002
Conditions of approval, if any:

06-29-2002 Drill from 1010' to 2430' with bit # 3(9-7/8", JZ, HAT-517). Drilling @ 2430'

06-30-2002 Drill from 2430' to 2890' with bit #3 (9-7/8", JZ, HAT-517). TOO H, MU bit #4 (9-7/8", RTC, HP-51). TIH, ream 40' to bottom. Drill from 2890' to 3143'. Drilling @ 3143'

07-01-2002 Drill from 2890' to 3805' with bit # 4(9-7/8", RTC, HP-51). Drilling @ 3805'

07-02-2002 Drill from 3805' to 3822' with bit # 4(9-7/8", RTC, HP-51). Circulate. Short trip to DC's. Circulate. LDDP & DC's. Change rams & RU csg crew. Ran 86 jts (3808.06') of 7-5/8", 26.4 #, J-55, LT&C csg, landed @ 3822.56' KB. Float @ 3776'. RU BJ & cement. Lead w/ 620 sx (1292 cu.ft.) of Type III 65/35 poz + 8% gel + 1% CaCl₂ + 1/4# celloflake/sk. Tailed w/ 255 sx (352 cu.ft.) of Type III + 1/4# celloflake/sk. Displaced plug w/178 bbls of water. Plug down @ 1930 hrs 7/1/02. Circulated out 25 bbls of cmt. ND & set 80,000# on 7-5/8" slips. NU BOP's & blooie line. Pressure test BOP's & casing to 1500# - held OK. Make up bit # 5(6-3/4", STC, H41R6R2). TIH

07-03-2002 TIH with bit # 5(6-3/4", STC, H41R6R2). Tag cement @ 3770'. Unload hole with air. Drill cement with air & mist. Dry hole to dust. Begin drilling 6-3/4" hole with 2400 CFM air. Drill from 3822' to 5820'. Trip string float & survey. Continue drilling from 5820' to 6292'

07-04-2002 Drill from 5820' to 7817' with bit #5 (6-3/4", STC, H41R6R2). Circulate hole clean, TOO H. RU HLS & log. Logging

07-05-2002 Log with HLS. Rig down loggers & TIH. Dry hole to dust with air. Drill from 7817' to 8012' with bit # 5(6-3/4", STC, F-4). Made A connection @ 8012', had 10' of fill after connection. Circulate & clean out to bottom. Hole dusting good. Continue drilling from 8012' to 8145'. Hole dusted good to TD. Circulate hole clean. TOH for logs

07-06-2002 Finish TOO H, RU loggers & log. RD loggers & TIH. LDDP & DC's. RU csg crew & run csg. Ran 182 jts. (8131.11') of 5-1/2", 17#, N-80, LT&C casing, landed @ 8145.61' KB. Float collar @ 8134.21' & marker joints are at 7662.50' & 5054.86'. RU BJ, hold safety meeting. Scavenger: 30sx (80 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .1% R-3. Cement w/ 230 sx (470 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .25 #/sk Celloflake + 4% Phenoseal + .1% R-3. Displaced plug with 187 bbls of water. Plug down at 0500 hrs 7/6/02. ND BOP. Set slips with 135,000# & cut off casing. Released rig @ 0900 hours 7/6/02. Final report