

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-26968

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

7. Lease Name or Unit Agreement Name

ROSA UNIT

3. Address of Operator

P O BOX 3102, MS 25-1 TULSA, OK 74101

8. Well No.

24C

9. Pool name or Wildcat

BLANCO MV

4. Well Location

Unit Letter C : 210 Feet From The NORTH Line and 1905 Feet From The WEST Line

Section 32 Township 31N Range 05W NMPM RIO ARRIBA County

10. Date Spudded
06/26/02

10. Date T.D. Reached
07/06/02

11. Date Compl. (Ready to Prod.)
08/05/02

12. Elevations (DF& R(B. RT, GR, etc.)
6500' GR

14. Elev. Casinghead

15. Total Depth
8145'

16. Plug Back T.D.
8134'

17. If Multiple Compl. How Many
Zones? 2

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco MV 4735' - 5998'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CBL, GR-N

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	290'	14 3/4"	250 sx	
7 5/8"	26.4#	3823'	9 7/8"	875 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	0'	8146'	260 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/16"	5956'	6100'

26. Perforation record (interval, size, and number)

CH/Menefee: 4735', 4839', 46', 5080', 84', 5293', 5311', 5425', 79', 88', 5528', 32', 56', 83', 86', 88', 92', 5654', 58', 63', 67', 69', 73', 77', 5707', 10', 13' & 28'. Total of 28 (0.33") holes
Point Lookout: 5769', 73', 89', 92', 96', 5800', 05', 07', 13', 16', 22', 26', 33', 43', 47', 50', 54', 58', 76', 80', 5900', 17', 44', 80' & 98'. Total of 25 (0.33") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4633' - 5504'	79,000 20/40 Sand in 1851 bbls slick water
5769' - 5998'	81,000 20/40 Sand in 1921 bbls slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 08/15/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 342	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 205	Casing Pressure 950	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 2737	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed
Name TRACY ROSS

Title Production Analyst Date 08/16/02

INSTRUCTIONS

