

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-039-26968
5. Indicate Type of Lease STATE ☒ FEE ☐	
State Oil & Gas Lease No.	E-347

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐ WELL OVER DEEPEN BACK RESVR. OTHER			
2. Name of Operator WILLIAMS PRODUCTION COMPANY		8. Well No. 24C	
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101		9. Pool name or Wildcat BASIN DK	
4. Well Location Unit Letter <u>C</u> ; <u>210</u> Feet From The <u>NORTH</u> Line and <u>1905</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>31N</u> Range <u>05W</u> NMPM RIO ARRIBA County			
10. Date Spudded 06/26/02	10. Date T.D. Reached 07/06/02	11. Date Compl. (Ready to Prod.) 08/05/02	12. Elevations (DF& R(B. RT, GR, etc.) 6500' GR
14. Elev. Casinghead			
15. Total Depth 8145'	16. Plug Back T.D. 8134'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin DK 7980' - 8100'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, GR-N			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	290'	14 3/4"	250 sx	
7 5/8"	26.4#	3823'	9 7/8"	875 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	0'	8146'	260 sx		2 1/16"	8093'	6100'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Dakota: 7980', 82', 87', 7992', 95', 8028', 32', 34', 38', 41', 45', 62', 65', 68', 74' & 8100'. Total of 16 (0.46") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7980' - 8100'	85,240 20/40 Sand carried in 20Q Vistar foam

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 08/13/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 111	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 1010	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 891	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 08/16/02

INSTRUCTIONS

