

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1480' FSL & 2360' FEL, NW/4 SE/4 SEC 20-31N-05W

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #17B

9. API Well No.
30-039-26971

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-14-2002 MIRU, drill rat & mouse hole. Spud 14-3/4" surface hole at 1500 hrs. 5/13/02 with bit #1 (14-3/4", Sec, S-3). TD @ 300'. Circulate and TOH. Ran 6 joints (278.27') of 10-3/4" 40.5#, J-55, LT&C casing and set at 293' KB. BJ cemented with 235 sx (333 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 25 bbls of water. Plug down at 2200 hrs 5/13/02. Circulated out 10 bbls of cement. TOC @ surface. WOC. NU BOP'S

05-15-2002 Pressure test casing & surface equipment to 1500#-Tested OK. Make up bit # 2(9-7/8" JZ, HAT-517). TIH. Tag cement @ 240'. Drill cement with water. Begin drilling 9-7/8" hole with water & polymer. Drilling @ 1803'

05-16-2002 Drill from 1803' to 2720' with bit #2 (9-7/8" JZ, HAT-517). Drilling @ 2720'

05-17-2002 Drill from 2720' to 2886' with bit #2 (9-7/8" JZ, HAT-517). TOH. Make up bit # 3(9-7/8", Security, ERA-22). TIH. Wash & ream to bottom. Drill from 2886' to 3197'. Drilling @ 3197'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 24, 2002

(This space for Federal or State office use)

MAY 31 2002

Approved by

Title

Date MAY 31 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-18-2002 Drill from 3197' to 3762' with bit #3 (9-7/8", Security, ERA-22). Drilling @ 3762'

05-19-2002 Drill f/ 3762' to 3791' w/ bit #3 (9-7/8", Sec., ERA-22). Circulate. Short trip to DC's. Circulate. LDDP & DC's. Change rams & rig up casing crew. Ran 86s jts. (3776.90') of 7-5/8", 26.4 #, J-55, LT&C casing, landed @ 3791.40' KB. Float at 3745'. Rig up BJ & cement. Lead w/ 600 sx (1254 cu.ft.) of Type III 65/35 poz with 8% gel +1% CaCl₂ & 1/4# celloflake/sk. Tailed w/ 250 sx (350 cu.ft.) of Type III + 1/4# celloflake/sk. Displaced plug w/176 bbls of water. Plug down at 2100 hrs 5/18/02. Circulated out 15 bbls of cement. TOC @ surface. ND & set 80,000# on 7-5/8" slips. Nipple up BOP's & blooie line. Pressure test BOP's & casing to 1500# - held OK. Make up bit # 4(6-3/4", STC, H41R6R2). TIH

05-20-2002 TIH with bit #4 (6-3/4", STC, H41R6R2). Tag cement @ 3725'. Unload hole with air. Drill cement with air & mist. Dry hole to dust. Begin drilling 6-3/4" hole with 2400 CFM air. Drill from 3791' to 5512'. TOH. X-O bits. TIH with bit #5 (6-3/4" STC, H41R6R2). Continue drilling 6-3/4" hole. Drilling @ 5668'

05-21-2002 Drill from 5668' to 7764' with bit #5 (6-3/4" STC, H41R6R2). TOOH, MU bit #6 (6-3/4", Security, 11189F). TIH, run wireline survey @ 7764'. Continue drilling 6-3/4" hole. Drilling @ 7962'

05-22-2002 Drill from 7962' to 8115' with bit #6 (6-3/4", Security, 11189F). Circulate @ TD. TOOH, RU HLS and log. TIH, LDDP & DC's. RU csg crew & change rams. Running 5-1/2" casing

05-23-2002 Ran 183 jts. (8101.30') of 5-1/2", 17#, N-80, LT&C casing, landed @ 8115.80' KB. Float collar @ 8100.75' & marker joints are at 7629.30' & 5066.52'. Rig up BJ. Hold safety meeting. Scavenger: 30sx (80 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .1% R-3. Cement w/ 245 sx (494 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .25 #/sk Celloflake + 4% Phenoseal + .1% R-3. Displaced plug with 187 bbls of water. Plug down at 1045 hrs 5/22/02. ND BOP. Set slips with 135,000# & cut off casing. Set wellhead and released rig @ 1500 hours 5/22/02. Final report