State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II 1301 W. Grand Avenue, Artesia, NM 88210

08/22/02

918-573-6254

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District III 1000 Rio Brazos District IV 1220 S. St. Fran			1505		20 South	ation Division St. Francis D			Submit t	o Appro	opriate District Offic 5 Copie	
1220 S. St. Fran	cis Dr., Sai I.			ווג מו	-	NM 87505	THA	DICIA ELON	I TO TO	☐ A	MENDED REPOR	
¹ Operator n		Address	COLFC	JK ALI	LOWABL	E AND AU	THO	² OGRID Nu		ANSP	ORT	
WILLIAMS I	PRODUCT	TION COMP	ANY					120782				
P O BOX 310 TULSA, OK	74101						³ Reason for	Filing Code/ Effective Date NW				
⁴ API Number						CO MV Fool Code 72319					72319	
⁷ Property C	⁸ Pro	perty Nar	ne	ROSA	A UNIT			⁹ Well Number 148B				
	rface Lo										1400	
Ul or lot no. P	02	Township 31N	6W	Lot.Idn	Feet from t	he North/Sout		Feet from the 1125	East/Wes		County RIO ARRIBA	
		ole Locati										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/Sout	h line	Feet from the	East/Wes	t line	County	
12 Lse Code		cing Method Code	ethod 14 Gas Con Date		¹⁵ C-129 P	ermit Number 16 C		C-129 Effective	Date	te 17 C-129 Expiration Date		
III. Oil a		Transpoi	ters		•		-1		, <u>,</u>			
18 Transpor	ter		nsporter]		²⁰ POD 21 O/G			22 POD ULSTR Location				
OGRID			<u>id Addres</u> IT REFIN	·		700			and	and Description		
009018		PΟ	P O BOX 1299		2832	2709 0		****				
025244	DOM:	WILLIAMS FIELD SERVICES 2 8 3				7.10						
023244			VAN JOH O BOX 64		2032	/10 G					•	
			SA, OK 7									
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less control de la control		<u> </u>			Erten (S)		land all		* ·			
,	**							**************************************				
IV. Prod	uced W	ater					Maria and Administration		<u> </u>			
²³ POD 8 3 2	271	1 24 POD	ULSTR	Location	and Descript	tion						
V. Well (Complet									_		
25 Spud Date 05/23/02 26 I		²⁶ Ready 1 08/15/0	dy Date 15/02		²⁷ TD 5990'	²⁸ PBTI 5966')	²⁹ Perforat 5011' – 59				
31 Hol	e Size		32 Casing & Tubin		g Size	33 Depth Se		t	3	³⁴ Sacks Cement		
12-		9-5/8", 36#				510'		220				
8-3	/4"		7		3:		555					
6-1	/4"		4-1	/2", 10.5#		59	990'		170			
			2-3	3/8", 4.7#		58	397'					
VI. Well	Test Da	ta				· · · · · · · · · · · · · · · · · · ·						
VI. Well Test Data 35 Date New Oil 36 Gas I		Gas Delive	ry Date		est Date /14/02	³⁸ Test Length 3 HRS		³⁹ Tb	og. Pressure 465			
41 Choke Siz			⁴² Oil 43 v		Water 0	⁴⁴ Gas 352			45 AOF		46 Test Method PITOT	
I hereby certification to the complete to the Signature:	vith and t	hat the infor	mation giv	en above i	ivision have is true and	Approved by:		OIL CONSERV			ERRIN	
Printed name:		Ω		-		Title:	Υ 🕰	2 EAC (Meses	TEG BART	43		
itle:						Approval Date: ALIG 2 6 2002						
PRODUCTION ANALYST						AUG 2 6 2002						

Submit 3 Copies To Appropriate District Office DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240

WELL API NO. 30-039-26985 Indicate Type of Lease **■** FEE STATE State Oil & Gas Lease No. E-289 Lease Name or Unit Agreement Name: **ROSA UNIT** Well No. 148B

2040 South Pacheco Santa Fe, NM 87505 **DISTRICT II** 811 South First, Artesia NM 88210 **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **PROPOSALS** Type of Well: Oil Well Gas Well Other Name of Operator WILLIAMS PRODUCTION COMPANY Address of Operator 9. Pool name or Wildcat POBOX 3102, MS 25-1, TULSA, OK 74101 BLANCO MV Well Location (Surface) Unit letter P: 230 feet from the SOUTH line & 1125 feet from the EAST line Sec 03-31N-06W RIO ARRIBA, NM 10. Elevation (Show whether DF, RKB, RT, GR, etc. 6236' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND **ABANDONMENT**

PULL OR ALTER CASING

OTHER:

CASING TEST AND CEMENT JOB OTHER: COMPLETION OPERATIONS

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

08/09/2002 Spotted all equip, including air pkg. Rec'd tbg, unloaded on rack. Tallied tbg & removed protectors. NDWH, NUBOP. RU rig floor, ready to run pipe

<u>08/12/2002</u> RU to run 2 3/8" tbg; PU tbg one jt @ a time. RIH, tagged sand @ 5933'. CO & circulate well. Pressure test csg & liner to 3500 psi-, held OK. Spotted 500 gals 15% HCl @ 5899'. TOOH w/ tbg. RU W/L w/ 3 1/8" carrier to perf PLO w/ one (.0.38") holes @ the following intervals: 5561', 64', 72', 76', 80', 86', 90', 5604', 09', 11', 16', 19', 20', 40', 48', 51', 54', 66', 69', 72', 81', 96', 99', 5714', 30', 37', 47', 53', 71', 75', 89', 97', 5821', 27', 32', 42', 47', 55', 66', 74', 99', 5903' & 06. (43 holes total) RU floor & wellhead to frac PLO Tues am, 8/13/02

	C	ontinuea c	on back			
I hereby certify that the	information above is true and complete to t	the best of	my knowledge and belie	f		
SIGNATURE	Tracy Ross	TITLE:	Production Analyst	DATE: August	<u> 22. 2002</u>	
Type or print name	TRACY ROSS			Telephone No:	(918) 573-6254	
This space for State use	WIL SIGNED BY CHAPLE T. PERRIN	SHE AL	GIL & GAS INSPECTO	0 0.00	AUC 9 c	2002
APPROVED			a over market	x, 961. #3	AUG 26	2002
BY	TITLI	E	<u> </u>	I	DATE	
Conditions of approva	l, if any:					

08/13/2002 Pressure test liner to 4500 psi, held OK. BO PLO w/ 1000 gal 15% HCl & 65 ball sealers. Action good & complete @ 3500 psi. Recover 63 ball sealers. Frac PLO w/ 80,000# 20/40 Ariz sand @ 98 BPM @ 2900 psi. Set CIBP @ 5540' & pressure test to 3500 psi. Spotted 20 gals 28% HCl @ 5513'. Perf CH-M w/ one 0.38" hole @ ea of following depths: 5011', 15', 75', 78', 94', 5119', 36', 39', 49', 53', 60', 67', 5222', 45', 61', 63', 68', 93', 5305', 23', 38', 41', 54', 59', 64', 5404', 08', 75', 84', 90', 92', 5509', 13', 17' & 23' (35 holes). BO CH-M w/ 60 ball sealers in 1000 gal 15% HCl. Recover 55 balls w/ 35 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 95 BPM @ 2500 psi. All sand away. RD BJS. RIH w/ tbg to LT. Took 3 hrs to unload well w/ air. Sec loc, turned well over to nightwatch & firewatch

08/14/2002 Tagged sand & CO to CIBP. Pitot Reading: 20 oz on 2" line or 526 mcfd. Drilled CIBP & chased balance of plug to PBTD. Started flare, w/ firewatch. Ran sweep each 30 min. PU to top perf & turned well over to air pkg

08/15/2002 CO 8' sand w/ air pkg, w/ sweep each 30 min. RIH w/ 188 jts, 2-3/8", J55, EUE, 4.7#, 8rd tbg w/ notched collar on bottom & SN one jt up, landed @ 5897'. NDBOP, NUWH. Release rig @ 1330 hrs. Turn well to production department