

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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AZTEC, NM 87410
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 41B
Location of Well: Letter P Sec 6 Twp 31N Rge 5W API # 30-039-27014

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 10/09/02	Length of time shut-in	SI press. PSIG 855	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 10/09/02	Length of time shut-in	SI press. PSIG 1145	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 1100 hrs 10/29/02					Zone Producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion*		Lower Completion		
		TBG	CSG			
		855	855	1145	36	
1105 10/29	5 MIN	855	855	140	45	
1110 10/29	10 MIN	855	855	90	60	Slugging
1200 10/29	1 HR	855	855	65	64	Very heavy mist
1230 10/29	1.5 HR	855	855	50	61	Very heavy mist
1300 10/29	2 HR	855	855	45	60	Very heavy mist
1400 10/29	3 HR	855	855	35	60	Very heavy mist

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved NOV 15 2002 2002
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERRIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Williams Production Company
By Tracy Ross
Title Production Analyst
Date November 5, 2002