

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 NOV -6 AM 11:24

070 Farmington, NM

5. Lease Designation and Serial No.
NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1405' FNL & 510' FWL, SW/4 NW/4 SEC 11-T31N-R06W

8. Well Name and No.
ROSA UNIT #9B

9. API Well No.
30-039-27042

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-09-2002 MIRU, spud 9-7/8" pilot hole @ 0645 hours 10/8/02. Drill from 0' to 70' with bit #2 (9-7/8", HTC, GTS-18). MU bit #3 (12-1/4", HTC, X3A). Drill from 0' to 225', TOOH. MU bit #4 (12-1/4", HTC, X3A). TIH, drill from 225' to 535', circulate. TOOH, RU csg crew & run 11 jts of 9-5/8", 36#, K-55, ST&C csg, set @ 521' KB. RU BJ & cmt with 265 sx (375 cu ft) Type III + 2% CaCl + 1/4# Celloflake sk. Plug down @ 0200 hours 10/9/02, circulated 15 bbls of cement to surface. WOC

10-10-2002 WOC & NU BOP's. Pressure test csg & surface equipment to 1500#, tested OK. TIH with bit #5 (8-3/4", JZ, HAT-447Y). Tag cement @ 465'. Drill cmt with water. Begin drilling formation with water & polymer. Drill from 535' to 1480'. Drilling @ 1480'

10-11-2002 Drilling to 2328' with bit #5 (8-3/4", JZ, HAT-447Y) water & polymer

10-12-2002 Drilling ahead w/ bit #5

10-13-2002 TD intermediate hole with bit #5 @ 3595'. Circulate and condition hole. TOOH, RU Halliburton and run HI-Res CDL/DSN/IND/GR logs. RD Halliburton. TIH, circulate & condition mud. TOOH, LD DC's

- Please provide TIC for 4 1/2" casing on completion report.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 4, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
NOV 08 2002
FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-14-2002 Finish TOOH & LD DC's. Change out rams & RU csg crew. Ran 78 jts of 7", 20#, K-55, ST&C csg and landed at 3594' KB. Float at 3551'. RU BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 400 sx (836 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (250 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 143.6 bbls of water. Plug down @ 1245 hrs 10/13/02. Circulated out 40 bbls of cement to surface. RD BJ Services. WOC while changing over to air equipment. RU blooie line, air drilling equipment, etc. Pressure test BOP's, csg & related equipment to 1500#, held OK. PU bit #6 (6-1/4", NMA, H41N6) & test air hammer. PU BHA & TIH. Unload hole at 1850' & 3540'. Drill out cement. Cut mist pump and blow hole to dust. Well dusting at 0430 hrs 10/14/02. Drilling ahead

10-15-2002 Drill to 5735' w/ bit #6. Quit drilling at 5735'. Blow hole clean & TOOH. Left bit, hammer & bit sub in hole. Have 3-1/2" ID box looking up. Called for fishing tools. Preparing to pick up fishing tools

10-16-2002 PU overshot & jars & TIH. Attempt to rotate onto fish. TOOH, did not recover fish. Order & wait on whip stock. PU Weatherford whip stock & TIH on 3-1/2" DP. Set whip stock at 5635'. RU BJ Services and spot 45 sx (65 cu.ft.) of Type III w/ 2% CaCl₂. Preceded cement w/ 20 bbls of gel water. Displaced cement w/ 5.75 bbls of water. Shear out of whip stock & TOOH. WOC

10-17-2002 Finish WOC. PU bit #7 (6-1/4", HTC, STR-1) & TIH. Tag up on cement at 3458'. Break circulation w/ air/mist & drill out cement to top of whip stock. Rotate off of whip stock from 5635' - 5647'. Continue drilling new formation to 5735'. Blow hole dry. TOOH 10 stds when pipe started pulling tight. PU kelly & break circulation w/ air. Worked pipe free. TOOH

10-18-2002 Finish TOOH. Change out bits. TIH w/ bit #8 (6-1/4", HTC, STR-09). Wash & ream 100' to bottom. Blow hole to dust & continue drilling to TD (6075'). Blow hole clean & TOOH. TOOH, standing back 60 stds & LD remaining DP & DC's. Change out rams & RU csg crew. Run 57 jts of 4-1/2", J-55, 10.5#, ST&C csg. MU TIW liner hanger & TIH on DP

10-19-2002 Finish TIH w/ liner. Landed 4-1/2", 10.5 #, K-55, ST&C liner at 6073' KB. Latch collar at 6048' KB and marker joint at 5137' KB. Top of liner at 3464' - 130' of overlap into 7". RU BJ, hold safety meeting. Precede cement w/ 10 bbls of gel water, 10 bbls of fresh water & 30 sx (80 cu.ft.) of premium light HS, 1.0% FL52, 0.3% CD32 & 2%KCl. Cement with 70 sx (142 cu.ft.) of Premium Light HS, 1% FL52, 0.3% CD32 & 2%KCL. Tailed with 100 sx (202 cu.ft.) of Premium light HS w/1.0% FL52, 0.3% CD32, 0.25#/sk Celloflake, 2%KCl & 4% Phenoseal. Displaced plug with 66.7 bbls of water. Plug down at 0730 hrs 10/18/02. Set pack-off and circulate out 0 bbls of cement (note: pressures, rates all looked normal but did not circulate out any cement). LD DP and TIW setting tool. ND BOP's. Rig released at 1400 hrs 10/18/02.