

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 SEP 16

AM 11:29

Lease Designation and Serial No.
SF-078762

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #371
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-27239
3. Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FSL & 1640' FWL, SE/4 SW/4 SEC 13-31N-05W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling/Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-15-2002 MOL and RU. Replace radiator on generator. Drill rat and mouse holes. Spud surface @ 2300 hours 8/14/02 with bit #1 (12-1/4", HTC, L-114). Drill to 295'. Circulate @ TD. TOOHP to run surface casing @ report time

08-16-2002 Finish TOH. Rig up & run surface casing. Ran 6 joints (273.45') of 9-5/8" 36#, K-55, LT&C casing and set at 288' KB. BJ cemented with 150 sx (179 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0800 hrs 8/15/02. Circulated out 7 bbls of cement. WOC. Nipple up BOP'S. Pressure test casing & surface equipment to 1500#-Tested OK. Make up bit # 2(8-3/4", HTC, GT-O9C). TIH. Tag cement @ 160'. Drill cement with water. Drill 8-3/4" hole from 295' to 435'. Drilling @ 435', 60' per hour @ report time

08-17-2002 Drill from 435' to 1716' with bit # 2(8-3/4", HTC, GT-O9C). Drilling @ 1716'

08-18-2002 Drill from 1716' to 2670' with bit # 2(8-3/4", HTC, GT-O9C). Drilling @ 2670'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 9, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date SEP 17 2002

FARMINGTON FIELD OFFICE
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

08-19-2002 Drill from 2670' to 3260' with bit # 2(8-3/4", HTC, GT-O9C). Drilling @ 3260'

08-20-2002 Drill from 3260' to 3460' with bit # 2(8-3/4", HTC, GT-O9C). Circulate & condition hole. Short trip 10 stands. Circulate. TOH. Rig up HLS & log. Logs stopped @ 2060'. Rig loggers down & TIH. Wash through bridge @ 2060'. TIH to TD. Circulate & condition hole for logs

08-21-2002 Circulate & condition hole for logs. TOH. Rig up HLS & log, logs to 3458'. Rig loggers down. Pick up 3-1/2" DP off pipe racks & TIH. Circulate @ 3460'. Rig up BJ & cement with 450 sx. (720 cu ft) Type III + .01% CD-32 + .25# sk. Celloflake. WOC @ report time

08-22-2002 WOC & circulate & condition mud. TIH. Tag cement @ 2100'. Drill cement from 2100' to 2847'. Circulate. TOH. Pick up & orientate directional tools. TIH with bit # 3(8-3/4", HTC, GT-SO9C). Time drill from 2847' to 2857'. Drilling @ 2857' @ report time

08-23-2002 Time drill from 2857' to 2890'. Increase bit wt. 2/4,000-from 2890' to 2896', wouldn't kick off. Time drill from 2896' to 2900'. (Without the knowledge or permission of WPX representative, Scientific directional driller Doug Spencer increased bit wt 6/8,000# & drilled from 2900' to 2915'. Cement returns @ 100%.) Time drill from 2915' to 2921' @ 1' per hour with bit # 3(8-3/4", HTC, GT-SO9C). Time drilling @ 2921' @ report time. 10% formation & 90% cement returns @ report time

08-24-2002 Time drill from 2921' to 2924' with 10% formation & 90% cement. TOH. Lay down BHA. TIH with drill pipe. Circulate @ 2924'. Cement with 200 sx(258 cu ft) Type III + .02% CD-32 + .25# Celloflake sk. WOC & TIH @ report time

08-25-2002 WOC & TIH. Wash & ream from 2250' to 2300'. Drill cement from 2300' to 2630' with bit #4(8-3/4", Sec., S-82). TOH & LDDC's. Pick up mud motor & directional tools & orientate. TIH. Orientate tool face & drill from 2630' to 2654' with bit #5(8-3/4", HTC, GTS-O9C). Fan sidewall to start kickoff. Time drill @ 1 foot per hour. Drill from 2654' to 2661'. Time drilling @ 2661'

08-26-2002 Time drill from 2661' to 2675' with bit #5(8-3/4", HTC, GTS-O9C). Drill from 2675' to 3105'. Drilling @ 3105'

08-27-2002 Drill from 3105' to 3162' with bit #5(8-3/4", HTC, GTS-O9C). Circulate. TOH. Lay down mud motor # 1. Pick up mud motor # 2 & orientate tools. TIH to 1500' with bit # 6(8-3/4", HTC, GTS-O9C). Wash & ream to 1650'. TIH. Wash & ream 50' to bottom. Drill from 3160' to 3445'. Drilling @ 3445'

08-28-2002 Drill from 3445' to 3567' with bit #6 (8-3/4", HTC, GTS-O9C). Circulate @ intermediate TD. Short trip to 2600'. Circulate & condition hole. LDDP & BHA. RU csg crew & change rams. Ran 76 jts (3553.40') of 7", 20#, K-55, ST&C csg and landed at 3568' KB. Float at 3523'. RU BJ & cement. Lead with 375 sx (785 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 225 sx (315 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 144 bbls of water. Plug down at 0145 hrs 8/28/02. Circulated out 25 bbls of cement. NU BOP's @ report time

08-29-2002 NU BOP's. Pressure test csg & surface equipment to 1500#, tested OK. MU bit #7 (6-1/4", Sec., SX-20). PU & orientate directional tools. TIH, tag cement @ 3505'. Drill cement & float equipment. Drill from 3567' to 3950'. Drilling @ 3950'

08-30-2002 Drill from 3950' to 5310' with bit # 7(6-1/4", Sec., SX-20). Drilling @ 5310'

08-31-2002 Drill from 5310' to 5621' with bit # 7(6-1/4", Sec., SX-20). Circulate @ TD. TOOH, LDDP & BHA. RU csg crew & run 4-1/2" liner. Ran 72 jts (3149.89') of 4-1/2", 11.4#, & 10.5#, K-55, ST&C csg & TIW liner hanger on drill pipe, landed at 5621' KB. Top of liner at 2471' - 1097' of overlap into 7". LDDP. RU csg crew & run 113 joints of 2-3/8", 4.70#, J-55 tubing, 3482', set @ 3497' KB. ND BOP's, & NU tree. Rig released @ 0400 hours 8/31/02