In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1.	Type of Well Oil Well X Gas Well Other	5.	Lease Designation and Serial No. SF-078767
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation
		8.	Well Name and No. ROSA UNIT #171C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-27241
3.	Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254	10.	Field and Pool, or Exploratory Area BLANCO MV
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 720' FSL & 1265' FEL, SE/4 SE/4 SEC 6-31N-05W	11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other Drilling Complete	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-20-2002 MIRU, drilled rathole and mousehole. Spud well @ 0430 hrs 7/20/02. Drilling surface

07-21-2002 Drill 12-1/4" surface. Repair hydromatic chain. Service rig. Finish drilling 12-1/4" surface to 295' KB. Circulate and survey (3/4° @ 165'). P.O.O.H. RU and ran 6 jts 9-5/8", 36#, K-55, 8 rd., ST&C csg (274.11) set @ 288' KB. RU BJ Services. Held safety meeting with all personnel. Pressure test lines to 1500 psi. Cemented casing as follows: ran 10 bbls H_2O spacer. Mixed and pump 154 sx (217 cu. ft.) Type III cement with 2% $CaCl_2$ and 0.25% Celloflake, 38.7 bbls 14.5 ppg. slurry. Shut down and drop plug. Displaced with 19.5 bbls H_2O. Shut down and shut in manifold with 60 psi. Had good circulation throughout the job and circulated 22 bbls thick cement to surface. WOC, NU BOP's. Pressure test BOPE to 300 psi low and 1500 psi. high, tested OK. Begin changing out to directional BHA

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross (Tracy Ross) Title Production Analyst Date August 16, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
AUG 26 2002
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

07-22-2002 LD DC's. PU, make up, orient & test directional tools. TIH with remainder of BHA. Tagged cement at 230' KB. Drill cement, plug and shoe joint. Drill to KOP @ 500' Orient tool face to 244.7° azimuth and begin slide drill to establish a kick off. Drilling and surveying at report time. Pumping polymer sweeps. String weight = 60K-up 45K-down and 57K-rotating

07-23-2002 Pumping polymer sweeps on connections and high viscosity gel sweeps for excessive drag/torque or for any tight hole conditions. String weight = 80K-up, 48K-down, and 58K-rotating. Plans are to begin mud up within the next 6-7 hundred feet or as hole conditions warrant

07-24-2002 Calculated buoyed string weight is approx. 95K. May be necessary to make a bit trip before TD

07-25-2002 Calculated buoyed string weight is approx. 98K. Hole was in good condition on the trip out but tight spots were encountered on the trip back in the hole from 3418' to 3458' and from 3600' to 3618'. Washed and reamed approx. 390' to bottom, to wash out all tight spots and ream out of gauge hole. Keeping mud weight at 9.2+ to keep gas kicks under control while drilling through the Fruitland Coal

07-26-2002 String weight = 140-150K-up, 50K-down, and 78K-rotating. Calculated buoyed string weight is approx. 99K. Raised mud weight to 9.8+ to keep gas kicks under control while laying down drill pipe and running casing

07-27-2002 POOH & laid down directional tools, tripped to bottom (5' fill). Circulate bottoms up. POOH & laid down 4-1/2" DP, 6-1/4" DC's and HWDP. RU csg crew and change to 7" rams in BOP. Ran 108 jts (4,808.55') of 7", 20#, K-55, 8rd, ST&C csg. Landed csg @ 4822' KB. Float @ 4775' KB. RU BJ and cement csg as follows: pumped 10 bbl H_2O ahead. Lead with 512 sx (1064 cu. ft.) of Premium Lite FM w/ 8% gel, 1% $CaCl_2$ and 1/4 lb/sx Celloflake. Tailed with 268 sx (375 cu. ft.) of Type III with 1% $CaCl_2$ and 1/4 lb/sx Celloflake. Displaced plug with 193.8 bbl H_2O. Bumped plug with 565 psi. @ 04:01 am 7-27-02. Plug held ok. Had good returns throughout the job and circulated 23 bbls of cement to surface. WOC (Changing over to air equipment while WOC)

07-28-2002 Finish changing over to air equipment. Pressure test BOPE to 1500 psi. held ok. Make up and test hammer. Strap, pick up and trip in the hole with 6-1/4" bit, hammer, 4-3/4" monel D.C., 7 each 4-3/4"DC's. POOH and LD air hammer. MU bit #4, PU total of 19 steel 4-3/4" DC's. Unload, strap & pick up 3-1/2" DP. Installed rotating head rubber and unload hole at approx. 2400' Continued PU drill string. Tagged top of the cement at 4765' KB. Drill cement, rubber plug and float. Drill 6-1/4" hole. ROP @ report time approx. 65 fph

07-29-2002 Drill, trip for string floats to run surveys and run surveys. Had some tight hole at 5,204' but have had only normal torque and drag since. ROP @ report time approx. 35 fph. Hole is starting to return back to vertical with lighter bit weight (8-10K) and higher rotary RPM (75/80)

07-30-2002 Drill, and run surveys. ROP @ report time approx. 35 fph

07-31-2002 Finish drilling to TD @ 6990' MD. PU to blow hole at TD when drill string parted 532' below surface. Waiting on fishing tools at report time

08-01-2002 Wait on fishing tools. Made up 5-3/4" overshot dressed with a 4-11/16" spiral grapple. Two runs were made with the 5-3/4" overshot but markings on the inside of the overshot skirt indicated the fish was not going into the grapple. Changed to a 6-1/8" overshot dressed with a 4-7/8" spiral grapple. Engaged fish, circulated string with 1700 Scfm air. Set back the kelly but the string pulled tight after pulling one stand. Picked up the kelly and blew hole with 2500 Scfm air and one sack of dry graphite. TOOH w/ fish. LD the joint with the dutchman in the box. Finished TOOH to the drill collars. Laying down drill collars at report time

08-02-2002 Finish laying down drill pipe and drill collars. Rig up casing crew and run 51 jts. (2,302.37') of 4-1/2", 10.5#, K-55, 8 rd., ST&C casing and TIW 4-1/2" x 7" liner hanger. Ran the liner in the hole on drill pipe. Landed @ 6,943' KB. Latch collar @ 6,921' KB. Marker joint @ 6,305' MD & 5,430' TVD. Top of the liner @ 4,641' KB. 181' of overlap into the 7". Rig up cementing swivel & BJ Services equipment. Attempted to circulate casing to bottom. Casing could not be run below 6,945' KB. Picked up and set liner hanger. Held safety meeting with all personnel. Cemented casing as follows: Pumped 10 bbls. gel water, 10 bbls. fresh water, 30sx. (95 cu. ft.) of Premium Lite High Strength FM, 2% KCl_2, 0.3% CD-32, 1% FL-52. (17 bbls. of scavenger slurry @ 11 ppg). Pumped 50 sx. lead (100 cu. ft.) of Premium Lite High Strength FM, 2% KCl_2, 0.3% CD-32, 1% FL-52. (18 bbls. of 12.5 ppg. slurry). Tailed with 100 sx. (203 cu. ft.) of Premium Lite High Strength FM, 2% KCl_2, 0.3% CD-32, 1% FL-52, 1/4 lb. sx. Celloflake, 4% Pheno Seal. (36 bbls. of 12.5 ppg. slurry). Shut down, dropped plug, washed pumps and line. Displaced with 71 bbls water. Bumped plug with 500 psi. Float held. Bled off pressure, set pack off, and circulated out 12 bbls. of cement. LDDP. ND BOPE, Release rig