·			
NO. OF COPIES REC	14		
DISTRIBUTI			
SANTA FE	1		
FILE	7		
U.S.G.S.	/		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR	7		
PRORATION OF			
Operator  DYNA RAY  Address	DIL I	G	AS

1.	SANTA FE / FILE / U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS / OPERATOR / PRORATION OFFICE		REQUEST	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS				
••	Operator  DYNA RAY OIL & GAS Address	NO., INC.						
	4101 E Louisiana Avg. Denver Colorado 80222							
	Reason(s) for filing (Check proper box	Change in Transporter of:  Other (Please explain)						
	Recompletion Change in Ownership	Oil	Dry G	<b>—</b> !				
	If change of ownership give name and address of previous owner Sh	Casinghead Gas			wa Dan	. Colo. 80222		
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	_	Jame, Including F		Kind of Leas State, Federa	rl or Fee		
	Location 7			# - NHEOLE	<del></del>	Federal SF 07876		
	Unit Letter ; 57  Line of Section To	Feet From The	Lin Range	ne and	Feet From	TheCounty		
III.	DESIGNATION OF TRANSPOR		NATURAL GA	ıs	ALV AF			
	Name of Authorized Transporter of Oil	l [] or Condenso	ite [	Address (Give addre	ss to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca		Dry Gas		• • •	ved copy of this form is to be sent)		
	F1 Paso Matural Ga. If well produces oil or liquids, give location of tanks.	S COMPANY T	wp. Rge.	Box 990 Fa	edied ng ton	en NM 97401		
IV.	If this production is commingled win COMPLETION DATA					COLLES		
	Designate Type of Completion	on - (X)	Gas Well	New Well Workov	er Deepen	Plug Back Same Ren v. Diff. Res'v.		
	Date Spudded	I ate Compl. Ready to	Prod.	Total Depth	<u> </u>	P.R.T.D		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth		
	Perforations	<u> </u>				OH CON. COM.		
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD  DEPTH SET SACKS CEN					
					SACKS CEMENT			
V.	TEST DATA AND REQUEST FOIL WELL			pth or be for full 24 ho	ws)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks E ate of Test			Producing Method (F	low, pump, gas lij	ft, etc.)		
	Length of Test Tubing Pressure		Casing Pressure		Choke Size			
	Actual Prod. During Test Cil-Bbls.		Water-Bbis.		Gas-MCF			
	GAS WELL					<del></del>		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/Mi	MCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	nt-in)	Casing Pressure (Sh	wt-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE		OIL	CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Conservation   Conserva			APPROVED				
				Original Signed by Emery C. Arnold SUPERVISOR DIST. #5				
				TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
				All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				

