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U.S. GEOLOGICAL SURVEY	
REGIONAL OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL AND GAS COMMISSION WELL COMPLETION INFORMATION REPORT AND LOG

1. Indicate Type of Lease
State ☐ ☒ ☐

5. State Oil & Gas Lease No.

2. Name of Operator
Pan American Petroleum Corporation

3. Address of Operator
Security Life Building Denver Colorado 80202

4. Location of Well
UNIT LETTER N LOCATED 790 FEET FROM THE South LINE AND 1685 FEET FROM THE West LINE OF SEC. 35 TWP. 30N RGE. 9E

7. Unit Agreement Name

8. Farm or Lease Name
Ulibarri Gas Com.

9. Well No.
3

10. Field and Pool, or Wildcat
Basin Dakota

15. Date Spudded
7-13-65

16. Date T.D. Reached
7-22-65

17. Date Compl. (Ready to Prod.)
8-13-65

18. Elevations (DF, RKB, RT, GR, etc.)
5634 (RDB)

19. Elev. Casinghead

20. Total Depth
6866

21. Plug Back T.D.
6855

22. If Multiple Casing, Flow Meter

23. Intervals Drilled By
0-6866

24. Rotary Tools

25. Cable Tools

26. Producing Interval(s), of this completion - Top, Bottom, Name
6744-6740 Dakota
6632-6658 Graneros

27. Was Directional Survey Made
No

28. Type, Electric and Other Logs Run
Gamma Ray Neutron

29. Was Well Cored
No

CASING RECORD (If more than one casing in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.5#	272	13-3/8"	250 sacks	none
7-5/8"	24#	2322	9-7/8"	600 sacks	none
4-1/2"	10.5#	6866	6-3/4"	525 sacks	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6633	

31. Perforation Record (Interval, size and number)
6744-6760 with 2 shots per foot
6632-6658 with 4 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6744-6760	32,700 gallons water and 30,000 pounds sand
6632-6658	35,000 gallons water and 35,000 pounds sand

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow

Well Status (Prod. or Shut-in)
Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-20-65	3	3/4"			373		

Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)
241	766			2983		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold to El Paso Natural Gas Company

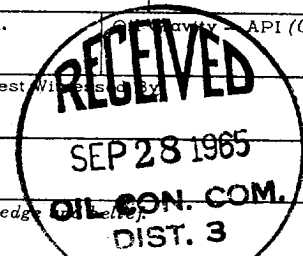
Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge.

SIGNED R. H. Beers R. H. Beers TITLE Administrative Assistant

DATE 9/3/65



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Southeastern New Mexico

Northwestern New Mexico

T. Abby	T. Canyon	T. Ojo Alamo	T. Penn. "E"
T. Salt	T. Strawn	T. Williams-Panhandle	T. Penn. "C"
B. Salt	T. Atoka	T. Howard Chris	T. Penn. "D"
T. Yates	T. Miss	T. Santa Fe	T. Leadville
T. 7 Rivers	T. Devonian	T. Mancos	T. Manson
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Santa Fe	T. Granite
T. Paddeock	T. Ellenburger	T. Dakota	T. _____
T. Minebry	T. Gr. Wash	T. Morrison	T. _____
T. Tuob	T. Granite	T. Toadite	T. _____
T. Drunkard	T. Delaware Sand	T. Huron	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chance	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	3895		Mesaverde				
	4700		Mancos				
	6336		Greenhorn				
	6420		Graneros Shale				
	6452		Graneros Dakota				
	6525		Main Dakota				

Original Stimulation

Fracture perforations 6744-6760 with 32,700 gallons water with .3% Potassium chloride, 2-1/2 lbs. J-100 per 1,000 gallons, and 30,000 lbs. sand. Breakdown pressure 2,000 psi. Average treating pressure 3450 psi. Average injection rate 40 bbls/min.

Fracture perforations 6632-6658 with 35,000 gallons water treated as above and containing 35,000 lbs. sand. Breakdown pressure 2,200 psi. Average treating pressure 3200 psi. Average injection rate 38 bbls./min.

Potential Test

Taken 8/20/65. Flowed 2983 MCFD through 3/4" choke after 3 hours flow. Absolute open flow potential 3507 MCFD. Shut in casing pressure after 7 days 1754 psig.