

NAME OF WELL	
LOCATION	
DATE OF COMPLETION	
TYPE OF WELL	
STATUS	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION FOR PRODUCTION OF OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Operator Pan American Petroleum Corporation	
Address Security Life Building Denver, Colorado 80202	
Reason(s) for filing (Check proper box) (If more than one, explain)	
New Well <input checked="" type="checkbox"/>	Change in Transportation <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ulibarri Gas Com.	Lease No. 3	Well Name, if different from Lease Name Basin Dakota	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter N	790	Feet From The South	1685 Feet From The West
Line of Section 35	Township 30N-	9W	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>				
Plateau Inc. Box 108, Farmington, New Mexico	El Paso Natural Gas Co. Box 990, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 30N	R. 9W	Is well producing oil or liquids? No

If this production is commingled with that from any other lease or pool, give the commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 7-13-65	Date Compl. Ready to Prod. 8-13-65	Tool Joint 5866	P.B.T.D. 6855				
Elevations (DF, RKB, RT, GR, etc.,) Basin	Name of Producing Formation Dakota	True XX 6628	True Depth 6633				
Perforations 6744-6760 with 2 shots per foot. 6632-6658 with 4 shots per foot.	Depth Casing Shoe 6866						
TUBING, CEMENT, AND CEMENTING							
HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT				
13-3/4"	10-3/4"	278	250				
9-7/8"	7-5/8"	2322	600				
6-3/4"	4-1/2"	6866	525				
	2-3/8"	6633					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(This must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or less for full 24 hours)

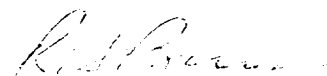
Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Opening Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - M

GAS WELL

Actual Prod. Test - MCF/D 2983	Length of Test 3 hours	Bbls. Condensate/MMCF --	Gravity of Condensate
Testing Method (piston, back pr.) Back Pressure	Tubing Pressure 241	Casing Pressure 766	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


R. H. Beers
(Signature)
Administrative Assistant
(Title)
September 3, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 6 1965
BY Original Signed Emory C. Arnold
Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
268'	1/4°
706	1/4
1110	1/2
1505	3/4
1917	3/4
2739	3/4
3137	1/2
3532	1/2
3935	3/4
4345	1
4737	1
5139	2-1/4
5545	3-1/2
5928	3
6325	3-1/2
6850	3-1/4

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S

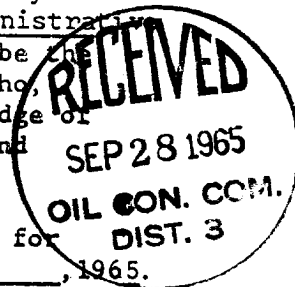
Ulibarri Gas Com. Well No. 3
790 FSL 1685 FWL Section 35, T30N-R9W
San Juan County, New Mexico

Signed *R. H. Beers* R. H. Beers
Title Administrative Assistant

THE STATE OF COLORADO))
) SS.
COUNTY OF DENVER))

BEFORE ME, the undersigned authority, on this day personally appeared R. H. Beers known to me to be Administrative Assistant for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 23rd day of September, 1965.



Barbara J. Goulette
Notary Public

My Commission Expires 1969