

DISTRIBUTION	
SALES	
FIELD	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amoco Production Company	
501 Airport Drive Farmington, NM 87401	
Reason(s) for filing (check proper box)	
Change in Lease	Change in Transporter
Change in Location	Oil
Change in Ownership	Casinghead Gas
	Condensate X

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	County	Kind of Lease
Ulibarri Gas Com.	3	Basin Dakota		State, Federal or Fee Fee
Location				
Section	790	Feet From The	South	Line and
Line of Section	35	Township	30N-	Range
			9W	San Juan
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Gary Energy Corp.	Oil	or Condensate X	Address to which approved copy of this form is to be sent
Name of Authorized Transporter of Casinghead Gas	or Dry Gas X		P. O. Box 489 Bloomfield, NM 87413
El Paso Natural Gas Co.			Address to which approved copy of this form is to be sent
			Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.
	N	35	30N 9W
			Is gas naturally compressed? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-13-65	8-13-65	6866	6855					
Elevations (D.R.K.B., RT, GR, etc.)	Name of Producing Formation	Top XX Gas Dry	Tubing Depth					
Basin	Dakota	6628	6633					
Perforations	6744-6760 with 2 shots per foot.		Depth Casing Shoe					
	6632-6658 with 4 shots per foot.		6866					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	278	250					
9-7/8"	7-5/8"	2322	600					
6-3/4"	4-1/2"	6866	525					
	2-3/8"	6633						

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2908	3 hours	--	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	241	766	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BDS
Signature
Admin. Supervisor

11-1-84
Date

NOV 26 1984
OIL CON. DIV.
DIST. 3

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104,
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 111,
This form must be filled out completely for other wells on newly completed wells,
Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of conditions.
Separate forms 8-104 must be filed for each pool in multi-completed wells.