

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____																		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____																
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR																	
Pan American Petroleum Corporation						Security Life Building, Denver, Colorado 80202																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																							
At surface 800 FSL, 1090 FWL, Sec. 33 SW, SW																							
At top prod. interval reported below																							
At total depth																							
14. PERMIT NO.				DATE ISSUED																			
15. DATE SPUDDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD							
9-16-65				9-25-65				10-19-65				5683 GL, 5695 RMB											
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY				ROTARY TOOLS				CABLE TOOLS			
6900				6885								Surface-6900											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*																25. WAS DIRECTIONAL SURVEY MADE							
6704-6680, 6782-6806, 6866-6878 Dakota																No							
26. TYPE ELECTRIC AND OTHER LOGS RUN																27. WAS WELL CORED							
GR																No							
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED											
10 3/4"		32.75		310		13 3/4"		335 8x															
7 5/8"		24		2503		9 7/8"		800 8x															
4 1/2"		10.5		6900		6 3/4"		475 8x															
29. LINER RECORD																30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2 3/8		6701											
31. PERFORATION RECORD (Interval, size and number)																32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
6866-6878 with 4 shots/ft.																DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6782-6806 with 3 shots/ft.																6866-6878				1000 gal 15% acid, 5500# 20-40 sand			
6680-6704 with 3 shots/ft.																6782-6806				30,000# 20-40, 10,000# 10-20 sand			
																6680-6704				20,000# 20-40, 25,000# 10-20 sand			
33.* PRODUCTION																							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)																	
10-19-65		Flowing				Shut in																	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO									
10-26-65		3		3/4"		→				482													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.		OIL—BBL.									
312		868		→				3854															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																							
To be sold to El Paso Natural Gas Company																							
35. LIST OF ATTACHMENTS																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
ORIGINAL SIGNED BY																							
D. I. TOLLEFSON																							
SIGNED																							
D. I. Tollefson																							
TITLE																							
Administrative Assistant																							
DATE																							
Nov. 16, 1965																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Elliott Gas Com #1

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Drift's Run					Log Tops		
					Pictured Cliffs	2325 (NOT NOT logged this high)	
					Lewis Shale	2500	
					Mesa Verde	3930	
					Mancos	4885	
					Gallup	5860	
					Base Gallup	6238	
					Greenhorn	6570	
					Graneros Shale	6630	
					Graneros Sand	6676	
					Main Dakota	6780	
					TD	6900	