				1			
	NO. OF COPIES RECEIVED	7					
	DISTRIBUTION						
	SANTA FE /)	L CONSERVATION COMMISSION : ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11			
	FILE /	REQUE:	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO T	DANKEDOT OH ARE ENATHD	⊂ JAS			
	LAND OFFICE	Eff. 2-1-71, Eff. 2-1-71, Pan American Petro. Pan American its named its	RANSPORT CIL AND NATUR	JAS			
	OIL /	Eff. Petro.	$cor \tilde{\rho}$.				
	TRANSPORTER GAS /	Pan American Petro. Pan American Petro. has changed its named it	we co				
	OPERATOR	has changed PROD. C	0•				
ī.	PRORATION OFFICE	has changed its has changed PROD. C					
•	Operator						
	Pan American Petroleum Corporation						
	Address						
	Security Life Build:	ing, Denver, Colorado					
	Reason(s) for filing (Check proper box		$(2m_{\pi} + m_{\pi}) = (\kappa_{\pi} \log n)$				
	New We!1	Change in Transporter of:					
	Recompletion		Gas Landensate				
	Change in Ownership	Casinghead Gas Cor	ndensute []				
	If change of ownership give name						
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·					
11	DESCRIPTION OF WELL AND	I FASE					
	Lease Name		Name, Including produkti	Kind of Lease			
	Elliott "E" Gas Com	S l Ba	sin Dakota	State, Federal or Fee Federal			
	Location						
	Unit Letter ; 800	Feet From The South	Line and 1096 Feet F	ram Tile West			
	Line of Section 33 Tov	wnship 300 Funge	9W	m Juan County			
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL	GAS	approved copy of this form is to be sent)			
	ì	Cr Condensate (Box 108, Farmington				
	Plateau, Inc. Name of Authorized Transporter of Cas	singhed Gas To ar Dry Ras		inproved copy of this form is to be sent)			
			Box 990, Farmington				
	El Paso Matural Gas Co	Unit Sec. Two. Egs.					
	If well produces oil or liquids, give location of tanks.	33 30M 9W					
		<u> </u>					
ıv	If this production is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is commingled with that from any other lease or pool, give construction is constructed by the construction of the construction is constructed by the construction of the construction o						
- • •		Oil Well Grs Well	l Naw de work Deepo	n Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on - (X)	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	9-16-65	10-19-65	6980	6885			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth			
	5695 RKB, 5683 GR	Dakota	6680	6701			
	Perforations			Depth Casing Shoe			
	6680-6704, 6782-6896,			6900			
		T	AND CEMENTING RECURD				
	HOLE SIZE	CASING & TUBING SIZE	DEFIN: ET	SACKS CEMENT			
	13 3/4"	10 3/4"	310	800			
	9 7/8"	7 5/8" 4 1/2"	2503	475			
	6 3/4"	2 3/8	6990 " 6701	749			
11.7	TEST DATA AND REQUEST E			d oil and must be equal to or exceed top allow-			
٧.	OIL WELL	able for this	s depth or be for full 24 histors)	a ou and mast be equal to or exceed top attom.			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)			
			:	COLIVE			
	Length of Test	Tubing Pressure	Casing Pressure	OFF FAVED			
				KLULITED			
	Actual Prod. During Test	Cil-Bbls.	Woter-Ebis.	Gas-MCF			
				NOV 2 4 1965			
				OIL CON. COM.			
	GAS WELL			Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensare			
	3854	3 hours Tubing Pressure	Casiny Pressure	Chake Sign			
	Testing Method (pitot, back pr.)	1	Cosing Pressure	Choke Size			
	Back Pressure	312	999	J/ ~			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY D. L TOLLEFSON	D.	ı.	Tollefson			
(Signature)						
Administrative Assistant						
(Title)						
Movember 16, 1965						

(Date)

CIL CONSERVATION COMMISSION

APPROVED NOV 2 6 1965 By Original Signed Emery C. Arnold

TITLE Supervisor Dist #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.