

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Halton Gas Unit, Well No. 1, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
O, Sec. 32, T. 30N, R. 9W, NMPM, Blanco Pictured Cliffs Pool
Unit Letter

San Juan County. Date Spudded July 21, 1959 Date Drilling Completed July 26, 1959

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 5702 (OL) Total Depth 2395 PBD 2352

Top ~~Oil~~ Gas Pay 2288 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 2292-2346

Open Hole Depth Casing Shoe 2387 Tubing 2299

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2039 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,700 gallons water & 50,000 pounds sand (200 gallons mud cleanout agent)
Gasing Tubing Date first new
Press. oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut-in Blanco Pictured Cliffs Field gas well August 9, 1959. Preliminary Test 2039 MCF per day. Includes 2389 feet of 4-1/2 inch OD, 4.090 inch ID, 95 pound casing and 1-1/4 inch ID 1.66 inch OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 11 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

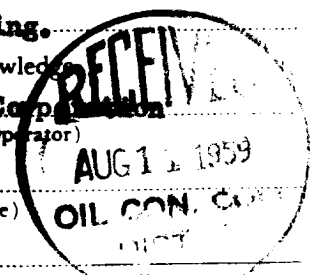
ORIGINAL SIGNATURE (Company or Operator)

By: G. L. Hamilton (Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 487
Address Farmington, New Mexico



**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

No. Copies Received 7

DISTRIBUTION

	NO. RECEIVED	
Operator	1	
Santa Fe	1	
Evaporation Ponds	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	1