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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND ITHORIZATION TO TRANSPORT OIL AND I

OPERATOR OFFICE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATUR	AL GAS		
Amoco Production <u>Compar</u>	٦V				
Address	, y	· _	*************************************		
501 Airport Drive, Farm		Other (Please			
Reason(s) for filing (Check proper bos	Change in Transporter of:	Orner (Frease	explains		
Recompletion	OII Dry Go		·		
Change In Ownership	Casinghead Gas Conde	nsate 🗙			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	TEACE				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
W. D. Heath "B"	3 Basin Dakota		State, Federal	or Foo Federal	SF076337
Location				. East	•
Unit Letter 0; 88	BO Feet From The South Lin	e and 1490	_ Feet From T	he <u>Las</u> i	-
Line of Section 31 To	waship 30N Range	9W , NMPM,	Sa	n Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s			
Name of Authorized Transporter of Of	or Condensate 🔀	Address (Give address to			i be sent)
Giant Industries, Inc. Name of Authorized Transporter of Ca	singhead Cas or Dry Cas X	P.O. Box 256, Address (Give address to			be sent)
El Paso Natural Gas Cor		P.O. Box 990.	•		
If well produces all or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		n	
give location of tanks.	O 31 30N 9W	<u> </u>	<u> </u>		
If this production is commingled wi	th that from any other lease or pool,	give commingling order New Well Workover	number:	Plug Back Same Res	v. Diff. Restv.
Designate Type of Completi			1	t t	•
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		<u> </u>		Depth Casing Shoe	
	THRIUC CASING AND	CEMENTING RECORD		<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		- SACKS CEM	ENT
71012 372					
					
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TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volum pth or be for full 24 hours)	e of load oil a	ind must be equal to or ex	cceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow.	pump, gas lift	i, etc.j	
		Court - Donner		Choke Size	
Length of Twat	Tubing Pressure	Casing Pressure		0	
Actual Prod. During Tool	Oil-Bbls.	Water-Bbis.	MIN	Gas-MCF	
		' /AL	The Laboratory	1	
GAS WELL			- 1981		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cordenate DEC	ON. COM.	Gavity of Condensate	
Testing Method (psiot, back pr.)	Tubing Pressure (Shut-in)	1	on. com	hok + Six+	
CERTIFICATE OF COMPLIAN	CF	חוות	NOFEMAT	: ION DIVISION	
CERTIFICATE OF COMPETAN		0,2 00	14021111111	DEC 8	_1991
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			10 100
nicialan have been complied with	and that the information given best of my knowledge and belief.	BY Original Signed	by FRANK I.	CHAVEZ	·
PUNTS AN AIRS THE TOMPTON OF THE		7.71.5		SUPERVISOR DISTRICT	# 3
Original Signed By		TITLE			
E. E. SVOSODA		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense			
(Sign	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
District Administra	ative Supervisor		his form mus	t be filled out complet	

pitt out or Sections I. II. III. and VI for changes of owner, western of a summer of transporter of other such change in condition.