

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other
in-
structions)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-076387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
W.D. Heath B 3

9. API WELL NO.
30-045-08904

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section **31**
Township **30N** Range **9W**

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER **NMOCD ORD R-11363**

2. NAME OF OPERATOR
Amoco Production Company

Attention: **Melissa Velasco**

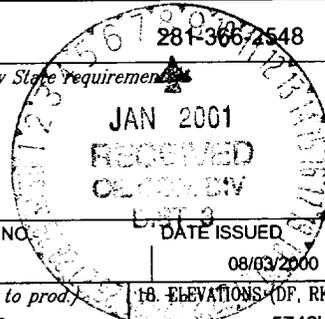
3. ADDRESS AND TELEPHONE NO.
P.O. Box 3092 Houston, TX

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **880' FSL** **1490 FEL**

At top prod. interval reported **Unit O**

At total



14. PERMIT NO. **281-366-2548** DATE ISSUED **08/03/2000**

15. DATE SPUDDED **07/25/1965** 16. DATE T.D. REACHED **08/03/1965** 17. DATE COMPL. (Ready to prod.) **10/10/2000** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5749' (RDB) ?** 19. ELEV. CASINGHEAD **6350' OR ?**

20. TOTAL DEPTH, MD & TVD **6820** 21. PLUG. BACK T.D., MD & TVD **6778'** 22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3924' - 4741' Blanco Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	297'	13 3/4"	250 SXS	
7 5/8"	24#	2521'	9 7/8"	600 SXS	
4 1/2"	10.5#	6820'	6 3/4"	475 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6686'	

PERFORMANCE RECORD (Interval, size, and number)

- 4741' - 4661' w/2 JSPF, .340 inch diameter, total shots 12.
- 4516' - 4327' w/2 JSPF, .340 inch diameter, total shots 16
- 4642' - 4556" w/1 JSPF, .340 inch diameter, total shots 10
- 4237' - 4168' w/2 JSPF, .340 inch diameter, total shots 14
- 4063' - 3924' w/1 JSPF, .340 inch diameter, total shots 14

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4741'	4327' 80,000# 16/30 sand & 70% foam
4237'	3924' 80,000# 16/30 sand & 70% foam

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **F** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
10/06/2000	12 hrs.	3/4"		Trace	665 MCF	Trace	

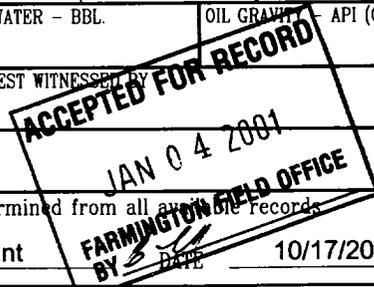
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
	45#					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TO BE SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Melissa Velasco TITLE Permitting Assistant DATE 10/17/2000



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD Heath B 3
RECOMPLETION SUBSEQUENT REPORT
10/17/00

09/27/00 MIRUSU @ 0600 hrs. NDWH & NU BOP Pressure. Trip & tally out of hole w/TBG. SDFN.

09/28/00 RU & set CIBP @ 4950'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok. Ran CBL log Perf Point Lookout as follows w/2 JSPF, .340 inch diameter, total shots fired 28:

4741'	4678'	4516'	4445'	4349'
4713'	4667'	4474'	4430'	4327'
4697'	4661'	4457'	4369'	

Perf Lower Menefee as follows w/1 JSPF, .340 inch diameter, total shots fired 10:

4642'	4615'	4586'	4556'
4633'	4604'	4575'	
4620'	4595'	4562'	

10/2/00 RU & Frac Point Lookout & Lower Menefee w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & set CIBP @ 4260'. RU & Perf Upper Menefee as follows w/2 JSPF, .340 inch diameter, total shots fired 14:

4237'	4193'	4168'
4230'	4188'	
4205'	4180'	

RU & Perf CliffHouse as follows w/1 JSPF, .340 inch diameter, total shots fired 14:

4063'	4027'	3995'	3973'	3934'
4053'	4021'	3990'	3962'	3924'
4045'	4012'	3984'	3948'	

RU & Frac Cliffhouse & Upper Menefee w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru tree. Flowed well back to pit, through a 1/4" choke. SDFN.

10/3/00 Flow back frac. Through 1/2" choke. Well made medium amount of sand and water.

10/4/00 TIH mill & TBG & tag fill @ 4184'. RU & CIRC clean to top of CIBP set @ 4260'. Drill out CIBP & TIH & tag fill @ 4860'. PU above perfs. SDFN.

10/5/00 TIH & tag fill @ 4840'. C/O to 4950'. PU above perf & flowed well. TIH & tag fill @ 4925'. CIRC hole clean back to 4950'. PU above perfs & put well on 1/2" choke test.

10/6/00 well after 12 hr 1/2" choke test had a Flowing pressure of 45# or 665 MCF. TIH & tag fill @ 4950'. Drill out CIBP & CIRC hole clean to the PBD @ 6778'. Pull up above perfs & SDFN.

WD Heath B 3
RECOMPLETION SUBSEQUENT REPORT
10/17/00

10/9/00 TIH & tag @ 6777'. PU hole & flowed well through 3" line to pit.

10/10/00 TIH & look for fill. Tag @ PBTD @ 6777'. Tally out of hole. TIH w/215 JTS of 2 3/8" TBG & Land TBG @ 6686'. NDBOP's & NUWH. RU & pull TBG plug.

RDMOSU. Rig Release @ 1800 hrs.