

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004508908
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ulibarri Gas Com
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>N</u> : <u>940</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>30N</u> Range <u>9W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perf & Frac/Pay Add ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to perf and frac the above referenced for additional pay add per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED
FEB 17 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 2/12/98
TYPE OR PRINT NAME Gail M. Jefferson (303) 830-6157
TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 20 1998
CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
6. RU HES Wireline Unit and Packoff.
7. Log Mesa Verde interval with TMD/CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
8. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger Induction log dated 3/27/53 and recent TMD log approximate perforations are:
4164, 4170, 4178, 4184, 4206, 4218, 4222, 4238, 4268, 4274, 4301
4340, 4360, 4438
9. TIH with RBP. Set @ 4470'. Dump Sand on RBP to cover.
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" From liner) X Packer. Pressure test RBP. Set packer @ 4150.
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ 4130'.
14. Fracture Stimulate down casing with approximately 75 Mlbs, 70 Qal foam.
15. Flow back immediately, untill well logs off.
16. Flow test well reporting Gas and Water to Denver
17. TOH with PKR. Retrieve RBP and CO to PBTD.
18. TIH with 2 3/8" land at bottom of perforations.
19. Put well on production and make money.

SINGLE MV
ORIG. COMPLETION - 04/53
LAST FILE UPDATE - 1/90 BY RFD

QA AT 1140
FL AT 1270

PG AT 2312

MAN AT 4096

SEE HISTORY PERF 3920-4655

PL AT 4496

MAN AT 4656

PBTD AT 4665 FT.

18084

5621' GL

WORKMAN 9/25/91

BOT OF 10.75 IN OD CSA 262
40.5 LB/FT
TOC - SURF

TOP OF 5.0 IN. LINER AT 3781
BOT OF 7.0 IN OD CSA 3850
20 LB/FT
TOC - UNKNOWN
FRAC 40M WATER, 40M # SD

FRAC 50M WATER, 70M # SD
BOT OF 2.375 IN OD TBG AT 4625

BOT OF 5.0 IN OD LINER AT 4679

TOTAL DEPTH 4680 FT.

