Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources

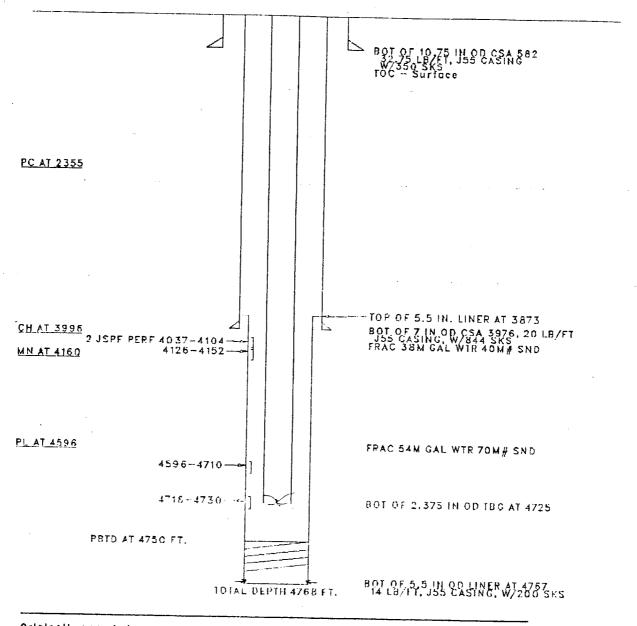
Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM WELL API NO. P.O.Box 2088 **DISTRICT II** 3004508909 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease **DISTRICT III** FEE X STATE L 1000 Rio Brazos Rd., Aztec, NM 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Likins Gas Com A 1. Type of Well: OIL WELL OTHER 2. Name of Operator 8. Well No. AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson 9. Pool name or Wildcat P.O. Box 800 Denver Colorado 80201 (303) 830-6157 Blanco Mesaverde 4. Well Location 990 M SOUTH Unit Letter 990 Feet From The WEST Line and Feet From The Line 34 Sectio 30N Township Rang 9W **NMPM** SAN JUAN County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5704 11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Perf and Frac Menefee OTHER: Χ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any Amoco Production Company requests permission to perf and frac the Menefee per the attached procedures. If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson at (303) 830-6157 for any administrative concerns. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Sr. Admin. Staff Asst 03-04-1998 TITLE TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157 (This space for State DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 1 2 1998 ORIGINAL SIGNED BY ERNIE BUSCH APPROVED BY

Likins Gas Com A #1 TD = 4768' PBTD = 4750' Page 2 of 2

- 1. RU HES Wireline Unit and Packoff. Run TMD/GR Log from 4725-4000. Fax Copy to Denver (303)830-5388.
- 2. Check anchors. MIRUSU.
- 3. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down wellhead, kill if necessary.
- 5. Nipple down wellhead, nipple up and pressure test BOP.
- 6. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
- 7. RU HES Wireline Unit and Packoff.
- 8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal issolation across MV. Please fax logs to (303)830-5388.
- Perforate the following interval 120 deg. phasing using 3 1/8' HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with HES TMD log run on step 1 approximate perforations are: 4710-4300
- 9. TIH with RBP. Set @ 4700'. Dump Sand on RBP to cover.
- 10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" From liner) X Packer. Pressure test RBP. Set packer @ 4180.
- 11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
- 12. TOOH with tbg x pkr.
- 13. Retrieve balls with WL junk basket. TIH x set packer @ 4180'.
- 14. Fracture Stimulate down tubing with approximately 75 Mlbs, 70 Qal foam.
- 15. Flow back immediately, untill well logs off.
- 16. Flow test well reporting Gas and Water to Denver
- 17. TOH with PKR. Retrieve RBP and CO to PBTD.
- 18. TIH with 2 3/8" land at bottom of perforations.
- 19. Put well on production and make money.

LIKINS GAS COM A #1 Location — 34M— 30N— 9W Blanco Mesaverde Orig.Completion — 3/52 Last File Update — 2/90



Originally open hole. Casing rapair 9/64, 2200-2201(130ax) & 1343-1344(425ax)

5W6 18076